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November 1, 2021

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Southern Company Services, Inc.
2022 Informational Filing – Intercompany Interchange Contract
Docket No. ER10-171-000

Dear Secretary Bose:

Southern Company Services, Inc. ("SCS"), acting on its own behalf and as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, Southern Power Company and Gulf Power Company,[1] hereby submits, for informational purposes only,[2] the annual informational filing required under the Southern Company System Intercompany Interchange Contract ("IIC"),[3] executed on May 1, 2007.

On July 3, 2018, as amended on July 24, 2018, SCS filed the current version of the IIC in in FERC Docket No. ER18-1947. The amended IIC was accepted for filing by the Commission in a letter order dated December 20, 2018 to be effective as of January 1, 2019.[4]

[1] Gulf Power Company is no longer a wholly-owned subsidiary of The Southern Company, but remains a party to the IIC for a transition period. SCS continues to act as agent for Gulf Power Company for purposes of its participation. *See* IIC, Appendix A, Section 3.8.

[2] As required by the Commission's letter order accepting Southern's earlier informational filing, SCS is submitting this filing for "informational purposes only" and "[u]pon receipt, the Commission will not act on or notice the informational filing[ ] because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates." *See Southern Company Services, Inc.*, Docket No ER10-171 (July 1, 2010).

[3] Southern Company Services, Inc., Second Revised Rate Schedule FERC Number 138.

[4] *Southern Company Services, Inc.*, Docket No. ER18-1947-001.

It should be noted that, due to unanticipated system processing limitations, Informational Schedule 2, Exhibit L and the Transactions & Payments schedule to the informational filing cannot be included as part of this submittal, but will be provided in a supplemental submission on November 2, 2021. This slight delay respecting those materials is necessary to ensure their accuracy and consistency with the balance of the submission. SCS is submitting all currently available information in the attached partial copy of the informational filing in PDF format and is also providing the currently available informational schedules and associated work papers in native format as attachments.

Copies of these enclosures have been sent to representatives of parties to the IIC. If you have any questions concerning this informational filing, please contact the undersigned.

Sincerely,

/s/ S. Michael Madison
S. Michael Madison
Attorney for Southern Company Services, Inc.

OF COUNSEL
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INTERCOMPANY INTERCHANGE CONTRACT

INFORMATIONAL SCHEDULES

2022

Informational Schedule 1

2022

THE SOUTHERN COMPANY SYSTEM
INTERCOMPANY INTERCHANGE CONTRACT

January 1, 2022 to December 31, 2022
Determination of Peak Period Load Ratios
Reference: Manual, Article I

	Actual Peak Period Energy (1)				2022 Peak Period Load Ratios (2) Total	2022 Peak Period Load Ratios (2) Excluding Southern Power
	June 2021 (MWH)	July 2021 (MWH)	August 2021 (MWH)	June-August 2021 (MWH)		
Alabama	**2,918,851**	**3,046,030**	**3,145,447**	**9,110,329**	**31.1068**	**37.2534**
Georgia	**3,803,383**	**3,999,869**	**4,063,393**	**11,866,645**	**40.5182**	**48.5244**
Gulf	**557,856**	**586,059**	**581,917**	**1,725,833**	**5.8928**	**7.0572**
Mississippi	**574,624**	**584,125**	**593,443**	**1,752,191**	**5.9828**	**7.1650**
Southern Power	**1,475,129**	**1,637,977**	**1,719,114**	**4,832,221**	**16.4994**	
System - Total	**9,329,844**	**9,854,061**	**10,103,315**	**29,287,219**	**100.0000**	
System (Excluding Southern Power)	**7,854,714**	**8,216,084**	**8,384,200**	**24,454,998**		**100.0000**

Notes: (1) Peak period energy = energy supplied during the peak period of 7:00 AM through 9:00 PM Monday through Friday for the months of June, July, and August, 2021.

(2) Peak period load ratios = company peak period energy divided by the system peak period energy (expressed in percent).

Informational Schedule 2

2022

Informational Schedule 3

2022

Southern Company

Determination of Annual Capacity Rate

January 1, 2022 - December 31, 2022

Reference: Manual, Article V

	Alabama	Georgia	Gulf	Mississippi	Southern Power
Rate Basis:	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource
1. Net Production Capacity (kW)	7,777	10,129	1,473	1,496	4,125
2. Gross Investment in Peaking Facilities (I)					
3. Levelized Fixed Capacity Charge (LFCC)					
4. Annual Charge ($ per kW year)	$ 11.040000 (a)	$ 11.040000 (b)	$ 11.040000 (c)	$ 11.040000 (d)	$ 11.040000 (e)

Notes:
(a) Cost of Peaking Resources Purchased by Alabama Power Company
(b) Cost of Peaking Resources Purchased by Georgia Power Company
(c) Cost of Peaking Resources Purchased by Gulf Power Company
(d) Cost of Peaking Resources Purchased by Mississippi Power Company
(e) Cost of Peaking Resources Purchased by Southern Power Company

MONTHLY CAPACITY CHARGES
FOR RESERVE SHARING PURPOSES
($/KW-MO)

	Monthly Capacity Worth Factors	Alabama	Georgia	Gulf	Mississippi	Southern Power
January - December 2022		***11.040000***	***11.040000***	***11.040000***	***11.040000***	***11.040000***
January	0.60	6.624000	6.624000	6.624000	6.624000	6.624000
February	0.12	1.324800	1.324800	1.324800	1.324800	1.324800
March	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
April	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
May	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
June	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
July	0.01	0.110400	0.110400	0.110400	0.110400	0.110400
August	0.04	0.441600	0.441600	0.441600	0.441600	0.441600
September	0.01	0.110400	0.110400	0.110400	0.110400	0.110400
October	0.02	0.220800	0.220800	0.220800	0.220800	0.220800
November	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
December	0.20	2.208000	2.208000	2.208000	2.208000	2.208000

MONTHLY LOAD CAPACITY COMPARISON

MW PURCHASE OR (SALE)

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SOUTHERN POWER
January	561.292	(220.217)	(83.451)	(257.624)	-
February	260.131	(56.006)	(84.091)	(120.034)	-
March	-	-	-	-	-
April	-	-	-	-	-
May	-	-	-	-	-
June	-	-	-	-	-
July	-	-	-	-	-
August	-	-	-	-	-
September	-	-	-	-	-
October	210.597	(91.710)	-	(45.909)	(72.978)
November	-	-	-	-	-
December	1,541.015	(1,167.019)	(200.236)	(173.759)	-
Total 2022	**2,573.035**	**(1,534.953)**	**(367.778)**	**(597.326)**	**(72.978)**

DOLLAR PAYMENTS OR (RECEIPTS)

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SOUTHERN POWER
January	$ 3,717,998	$ (1,458,717)	$ (552,781)	$ (1,706,500)	$ -
February	$ 344,621	$ (74,196)	$ (111,404)	$ (159,021)	$ -
March	$ -	$ -	$ -	$ -	$ -
April	$ -	$ -	$ -	$ -	$ -
May	$ -	$ -	$ -	$ -	$ -
June	$ -	$ -	$ -	$ -	$ -
July	$ -	$ -	$ -	$ -	$ -
August	$ -	$ -	$ -	$ -	$ -
September	$ -	$ -	$ -	$ -	$ -
October	$ 46,500	$ (20,250)	$ -	$ (10,137)	$ (16,113)
November	$ -	$ -	$ -	$ -	$ -
December	$ 3,402,561	$ (2,576,779)	$ (442,122)	$ (383,660)	$ -
Total 2022	**$ 7,511,680**	**$ (4,129,942)**	**$ (1,106,307)**	**$ (2,259,318)**	**$ (16,113)**

( ) Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

ESTIMATED INTERCHANGE TRANSACTIONS AND PAYMENTS

2022

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF HYDRO, FUEL, AND PURCHASE CAPACITIES

EXHIBIT I
2022

2022 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
1-January	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-
1-January	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
1-January	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
1-January	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
1-January	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
1-January	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
1-January	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
1-January	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	500.000	-	-	500.000	-
1-January	Alabama	Controlled	PS - MEAG PPA	Reserved Purchase	-	50.000	-	-	50.000	-
1-January	Alabama	Controlled	PS - MPC purchase	Reserved Purchase	-	100.000	-	-	100.000	-
1-January	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
1-January	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
1-January	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
1-January	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	(500.000)	-
1-January	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
1-January	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
1-January	Alabama	Controlled	Interruptibles and SBG	DSO	1,385.100	955.100	-	-	955.100	-
1-January	Alabama	Controlled	PS - Interruptibles and SBG	DSO	53.090	53.090	-	-	53.090	-
1-January	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
1-January	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
1-January	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
1-January	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
1-January	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
1-January	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
1-January	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
1-January	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
1-January	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
1-January	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
1-January	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
1-January	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
1-January	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
1-January	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
1-January	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
1-January	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
1-January	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
1-January	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
1-January	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
1-January	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
1-January	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
1-January	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
1-January	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
1-January	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-

2022 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
1-January	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
1-January	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
1-January	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
1-January	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
1-January	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
1-January	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
1-January	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
1-January	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
1-January	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
1-January	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
1-January	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
1-January	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
1-January	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	118.000	118.000	-	-	118.000	-
1-January	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	118.000	118.000	-	-	118.000	-
1-January	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	220.000	220.000	-	-	220.000	-
1-January	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	220.000	220.000	-	-	220.000	-
1-January	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	11.600	-	593.900	-
1-January	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	3.600	-	579.900	-
1-January	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
1-January	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
1-January	Alabama	Controlled	PS - McWilliams	Combined Cycle	155.000	155.000	-	-	155.000	-
1-January	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
1-January	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
1-January	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***16,233.676***	
1-January	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
1-January	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
1-January	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
1-January	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
1-January	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
1-January	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
1-January	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
1-January	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.125	-	-	2.125	-
1-January	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
1-January	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
1-January	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
1-January	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	11.140	-	-	11.140	-
1-January	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
1-January	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-

2022 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
1-January	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
1-January	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
1-January	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
1-January	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
1-January	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
1-January	Georgia	Controlled	Blue Canyon II	Reserved Purchase	47.000	47.000	-	-	47.000	-
1-January	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
1-January	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	35.126	-	-	35.126	-
1-January	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
1-January	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
1-January	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
1-January	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
1-January	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
1-January	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
1-January	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	45.755	-	-	45.755	-
1-January	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
1-January	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
1-January	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
1-January	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
1-January	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
1-January	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
1-January	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
1-January	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
1-January	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
1-January	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
1-January	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
1-January	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
1-January	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
1-January	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
1-January	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	38.404	-	-	38.404	-
1-January	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	-	-	-	-	-
1-January	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
1-January	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
1-January	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
1-January	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
1-January	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
1-January	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
1-January	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
1-January	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
1-January	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
1-January	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
1-January	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
1-January	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
1-January	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
1-January	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
1-January	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
1-January	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
1-January	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
1-January	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
1-January	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
1-January	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
1-January	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.300	-	-	192.300	-
1-January	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
1-January	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
1-January	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
1-January	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.700	-	-	5.700	-
1-January	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
1-January	Georgia	Owned	N Highlands CH	Hydro	29.600	34.700	-	-	34.700	-
1-January	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
1-January	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
1-January	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
1-January	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
1-January	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
1-January	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
1-January	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
1-January	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
1-January	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
1-January	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
1-January	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
1-January	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
1-January	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
1-January	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
1-January	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
1-January	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
1-January	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
1-January	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
1-January	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
1-January	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
1-January	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
1-January	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
1-January	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
1-January	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
1-January	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
1-January	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
1-January	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
1-January	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	18.600	-
1-January	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
1-January	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	31.407	8.593
1-January	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	31.407	8.593
1-January	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	32.100	-
1-January	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
1-January	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
1-January	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
1-January	Georgia	Owned	McDonough 4	Combined Cycle	840.000	808.000	105.000	-	913.000	-
1-January	Georgia	Owned	McDonough 5	Combined Cycle	840.000	802.000	100.000	-	902.000	-
1-January	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	95.000	-	894.000	-
1-January	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	101.400	-	680.100	-
1-January	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	573.700	105.900	-	679.600	-
	Georgia Total								***20,122.008***	
1-January	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
1-January	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
1-January	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
1-January	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
1-January	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	4.483	-	-	4.483	-
1-January	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	5.374	-	-	5.374	-
1-January	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	75.000	75.000	-	-	75.000	-
1-January	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	40.000	40.000	-	-	40.000	-
1-January	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	6.466	-	-	6.466	-
1-January	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
1-January	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
1-January	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
1-January	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
1-January	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
1-January	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
1-January	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
1-January	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	491.000	5.000
1-January	Gulf	Owned	Crist 8	Combustion Turbine	950.000	950.000	-	-	-	950.000
1-January	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	5.000	-
1-January	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	5.000	-
1-January	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	5.000	-
1-January	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	40.000	-
1-January	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	605.000	41.000	-	646.000	-
	Gulf Total								***3,006.521***	

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	-	8.215
1-January	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	-	0.386
1-January	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	-	8.080
1-January	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
1-January	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	-	7.913
1-January	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
1-January	Mississippi	Controlled	PowerSouth sale	Reserved Sale	-	-	-	100.000	-	(100.000)
1-January	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
1-January	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
1-January	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
1-January	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
1-January	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	82.770	20.550
1-January	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
1-January	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
1-January	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
1-January	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
1-January	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
1-January	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	-	41.200
1-January	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.000	14.000	-	560.000	-
1-January	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	565.000	12.000	-	577.000	-
1-January	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	613.000	129.000	-	742.000	-
	Mississippi Total								***3,425.195***	
1-January	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
1-January	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
1-January	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
1-January	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
1-January	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
1-January	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	26.147	-	-	26.147	-
1-January	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	5.310	-	-	5.310	-
1-January	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.108	-	-	0.108	-
1-January	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
1-January	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
1-January	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
1-January	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
1-January	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
1-January	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
1-January	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
1-January	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
1-January	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.470	-	-	2.470	-
1-January	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
1-January	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
1-January	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
1-January	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
1-January	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
1-January	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.254	-	-	3.254	-
1-January	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.039	-	-	12.039	-
1-January	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.569	-	-	4.569	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
1-January	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.177	-	-	0.177	-
1-January	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
1-January	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
1-January	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
1-January	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
1-January	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
1-January	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
1-January	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
1-January	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
1-January	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
1-January	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
1-January	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
1-January	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
1-January	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
1-January	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
1-January	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
1-January	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
1-January	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	6.669	-
1-January	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
1-January	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
1-January	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
1-January	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
1-January	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
1-January	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
1-January	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
1-January	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
1-January	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
1-January	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
1-January	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
1-January	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
1-January	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
1-January	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
1-January	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
1-January	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
1-January	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
1-January	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	135.000	51.000	5.517
1-January	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	186.192	-	11.179
1-January	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398

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1-January	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
1-January	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
1-January	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
1-January	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
1-January	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
1-January	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
1-January	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
1-January	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
1-January	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
1-January	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
1-January	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	-	87.967	-
1-January	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
1-January	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
1-January	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
1-January	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	-	388.800	230.000
1-January	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	395.000	167.000	135.161
1-January	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	180.000	306.178
1-January	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
1-January	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	225.000	-	459.900
1-January	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	276.000	223.000	66.000
1-January	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	34.508	500.000	75.004	45.000
1-January	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	500.000	70.000	44.599
	Southern Power Total								***4,762.595***	
2-February	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
2-February	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-
2-February	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
2-February	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
2-February	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
2-February	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
2-February	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
2-February	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
2-February	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	500.000	-	-	500.000	-
2-February	Alabama	Controlled	PS - MEAG PPA	Reserved Purchase	-	50.000	-	-	50.000	-
2-February	Alabama	Controlled	PS - MPC purchase	Reserved Purchase	-	100.000	-	-	100.000	-
2-February	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
2-February	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
2-February	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
2-February	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	(500.000)	-
2-February	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
2-February	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
2-February	Alabama	Controlled	Interruptibles and SBG	DSO	1,385.100	955.100	-	-	955.100	-
2-February	Alabama	Controlled	PS - Interruptibles and SBG	DSO	53.090	53.090	-	-	53.090	-
2-February	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
2-February	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
2-February	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-

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2-February	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
2-February	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
2-February	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
2-February	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
2-February	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
2-February	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
2-February	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
2-February	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
2-February	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
2-February	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
2-February	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
2-February	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
2-February	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
2-February	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
2-February	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
2-February	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
2-February	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
2-February	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
2-February	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
2-February	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
2-February	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
2-February	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
2-February	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
2-February	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
2-February	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
2-February	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
2-February	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
2-February	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
2-February	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
2-February	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
2-February	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
2-February	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
2-February	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
2-February	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
2-February	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	118.000	118.000	-	-	118.000	-
2-February	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	118.000	118.000	-	-	118.000	-
2-February	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	220.000	220.000	-	-	220.000	-
2-February	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	220.000	220.000	-	-	220.000	-
2-February	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	11.600	-	593.900	-
2-February	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	3.600	-	579.900	-

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2-February	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
2-February	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
2-February	Alabama	Controlled	PS - McWilliams	Combined Cycle	155.000	155.000	-	-	155.000	-
2-February	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
2-February	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
2-February	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***16,233.676***	
2-February	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
2-February	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
2-February	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
2-February	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
2-February	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
2-February	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
2-February	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
2-February	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.125	-	-	2.125	-
2-February	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
2-February	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
2-February	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
2-February	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	11.140	-	-	11.140	-
2-February	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
2-February	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
2-February	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
2-February	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
2-February	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
2-February	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
2-February	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
2-February	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
2-February	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
2-February	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	35.000	35.000	-	-	35.000	-
2-February	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	35.126	-	-	35.126	-
2-February	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
2-February	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
2-February	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
2-February	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
2-February	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
2-February	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
2-February	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	45.755	-	-	45.755	-
2-February	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
2-February	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
2-February	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
2-February	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
2-February	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
2-February	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
2-February	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
2-February	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
2-February	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
2-February	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
2-February	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-

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2-February	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
2-February	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
2-February	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
2-February	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	38.404	-	-	38.404	-
2-February	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	-	-	-	-	-
2-February	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
2-February	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
2-February	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
2-February	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
2-February	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
2-February	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
2-February	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
2-February	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
2-February	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
2-February	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
2-February	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
2-February	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
2-February	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
2-February	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
2-February	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-
2-February	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
2-February	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
2-February	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
2-February	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
2-February	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
2-February	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
2-February	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.300	-	-	192.300	-
2-February	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
2-February	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
2-February	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
2-February	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.700	-	-	5.700	-
2-February	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
2-February	Georgia	Owned	N Highlands CH	Hydro	29.600	34.700	-	-	34.700	-
2-February	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
2-February	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
2-February	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
2-February	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
2-February	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
2-February	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
2-February	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
2-February	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
2-February	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
2-February	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
2-February	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
2-February	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
2-February	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
2-February	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
2-February	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
2-February	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
2-February	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
2-February	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
2-February	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
2-February	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
2-February	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
2-February	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
2-February	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
2-February	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
2-February	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
2-February	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
2-February	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
2-February	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	18.600	-
2-February	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
2-February	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	31.407	8.593
2-February	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	31.407	8.593
2-February	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	32.100	-
2-February	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
2-February	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
2-February	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
2-February	Georgia	Owned	McDonough 4	Combined Cycle	840.000	808.000	105.000	-	913.000	-
2-February	Georgia	Owned	McDonough 5	Combined Cycle	840.000	802.000	100.000	-	902.000	-
2-February	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	95.000	-	894.000	-
2-February	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	101.400	-	680.100	-
2-February	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	573.700	105.900	-	679.600	-
	Georgia Total								***20,125.008***	
2-February	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
2-February	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
2-February	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-

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2-February	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
2-February	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	4.483	-	-	4.483	-
2-February	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	5.374	-	-	5.374	-
2-February	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	53.000	53.000	-	-	53.000	-
2-February	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	28.000	28.000	-	-	28.000	-
2-February	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	6.466	-	-	6.466	-
2-February	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
2-February	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
2-February	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
2-February	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
2-February	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
2-February	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
2-February	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
2-February	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	491.000	5.000
2-February	Gulf	Owned	Crist 8	Combustion Turbine	950.000	950.000	-	-	-	950.000
2-February	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	5.000	-
2-February	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	5.000	-
2-February	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	5.000	-
2-February	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	40.000	-
2-February	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	605.000	41.000	-	646.000	-
	Gulf Total								***2,972.521***	
2-February	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
2-February	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	-	8.215
2-February	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	-	0.386
2-February	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	-	8.080
2-February	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
2-February	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	-	7.913
2-February	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
2-February	Mississippi	Controlled	PowerSouth sale	Reserved Sale	-	-	-	100.000	-	(100.000)
2-February	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
2-February	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
2-February	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
2-February	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
2-February	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	82.770	20.550
2-February	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
2-February	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
2-February	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
2-February	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
2-February	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
2-February	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	-	41.200
2-February	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.000	14.000	-	560.000	-
2-February	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	565.000	12.000	-	577.000	-
2-February	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	613.000	129.000	-	742.000	-
	Mississippi Total								***3,425.195***	
2-February	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
2-February	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
2-February	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
2-February	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-

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2-February	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
2-February	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	26.147	-	-	26.147	-
2-February	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	5.310	-	-	5.310	-
2-February	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.108	-	-	0.108	-
2-February	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
2-February	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
2-February	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
2-February	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
2-February	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
2-February	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
2-February	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
2-February	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
2-February	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.470	-	-	2.470	-
2-February	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
2-February	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
2-February	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
2-February	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
2-February	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
2-February	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.254	-	-	3.254	-
2-February	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.039	-	-	12.039	-
2-February	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.569	-	-	4.569	-
2-February	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
2-February	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.177	-	-	0.177	-
2-February	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
2-February	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
2-February	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
2-February	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
2-February	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
2-February	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
2-February	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
2-February	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
2-February	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
2-February	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
2-February	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
2-February	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
2-February	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
2-February	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
2-February	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
2-February	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
2-February	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	6.669	-
2-February	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
2-February	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-

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2-February	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
2-February	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
2-February	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
2-February	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
2-February	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
2-February	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
2-February	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
2-February	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
2-February	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
2-February	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
2-February	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
2-February	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
2-February	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
2-February	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
2-February	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
2-February	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
2-February	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
2-February	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	135.000	51.000	5.517
2-February	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	186.192	-	11.179
2-February	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
2-February	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
2-February	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
2-February	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
2-February	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
2-February	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
2-February	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
2-February	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
2-February	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
2-February	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
2-February	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
2-February	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	-	87.967	-
2-February	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
2-February	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
2-February	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
2-February	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	-	388.800	230.000
2-February	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	395.000	167.000	135.161
2-February	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	180.000	306.178
2-February	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
2-February	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	225.000	-	459.900
2-February	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	276.000	223.000	66.000
2-February	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	34.508	500.000	75.004	45.000
2-February	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	500.000	70.000	44.599
	Southern Power	***Total***							***4,764.500***	
3-March	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
3-March	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
3-March	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
3-March	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
3-March	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
3-March	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-

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3-March	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
3-March	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
3-March	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
3-March	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
3-March	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
3-March	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
3-March	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
3-March	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
3-March	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936
3-March	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
3-March	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
3-March	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
3-March	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
3-March	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
3-March	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
3-March	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
3-March	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
3-March	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
3-March	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
3-March	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
3-March	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
3-March	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
3-March	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
3-March	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
3-March	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
3-March	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
3-March	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
3-March	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
3-March	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
3-March	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
3-March	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
3-March	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
3-March	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
3-March	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
3-March	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
3-March	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
3-March	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
3-March	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	17.000	47.000
3-March	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
3-March	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-

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3-March	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
3-March	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
3-March	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
3-March	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
3-March	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
3-March	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
3-March	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
3-March	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
3-March	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
3-March	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
3-March	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	196.500	196.500	-	-	196.500	-
3-March	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	196.500	196.500	-	-	196.500	-
3-March	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
3-March	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
3-March	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
3-March	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
3-March	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
3-March	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
3-March	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
3-March	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,270.400***	
3-March	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
3-March	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
3-March	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
3-March	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
3-March	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
3-March	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
3-March	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
3-March	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
3-March	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
3-March	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
3-March	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
3-March	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	10.703	-	-	10.703	-
3-March	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
3-March	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
3-March	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
3-March	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
3-March	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
3-March	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
3-March	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	-	25.207
3-March	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	-	25.530
3-March	Georgia	Controlled	Blue Canyon II	Reserved Purchase	54.000	54.000	-	-	54.000	-
3-March	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	39.000	39.000	-	-	39.000	-
3-March	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
3-March	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
3-March	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-

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3-March	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	-	3.128
3-March	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
3-March	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	-	0.608
3-March	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
3-March	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
3-March	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
3-March	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
3-March	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
3-March	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
3-March	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
3-March	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
3-March	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
3-March	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
3-March	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
3-March	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
3-March	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	-	0.201
3-March	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
3-March	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
3-March	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
3-March	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
3-March	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
3-March	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
3-March	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
3-March	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
3-March	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
3-March	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
3-March	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
3-March	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	-	0.201
3-March	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	-	5.914
3-March	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
3-March	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
3-March	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
3-March	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
3-March	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
3-March	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
3-March	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
3-March	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
3-March	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
3-March	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
3-March	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
3-March	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
3-March	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
3-March	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
3-March	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
3-March	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.300	-	-	193.300	-
3-March	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
3-March	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
3-March	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
3-March	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-

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3-March	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.100	-	-	11.100	-
3-March	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
3-March	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
3-March	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
3-March	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
3-March	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
3-March	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
3-March	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.300	-	-	46.300	-
3-March	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
3-March	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
3-March	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
3-March	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
3-March	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
3-March	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
3-March	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
3-March	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
3-March	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
3-March	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
3-March	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
3-March	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
3-March	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
3-March	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
3-March	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
3-March	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
3-March	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
3-March	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
3-March	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
3-March	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
3-March	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
3-March	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
3-March	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
3-March	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
3-March	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
3-March	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
3-March	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
3-March	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
3-March	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
3-March	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
3-March	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
3-March	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
3-March	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
3-March	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	554.100	103.100	-	657.200	-
3-March	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***19,673.385***	
3-March	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
3-March	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
3-March	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
3-March	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
3-March	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
3-March	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
3-March	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	101.000	101.000	-	-	101.000	-
3-March	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	53.000	53.000	-	-	53.000	-
3-March	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
3-March	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
3-March	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
3-March	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
3-March	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
3-March	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
3-March	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
3-March	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
3-March	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000
3-March	Gulf	Owned	Crist 8	Combustion Turbine	950.000	944.000	-	-	-	944.000
3-March	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
3-March	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
3-March	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
3-March	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	591.050	55.700	-	646.750	-
	Gulf Total								***2,834.772***	
3-March	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
3-March	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
3-March	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
3-March	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
3-March	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
3-March	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
3-March	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
3-March	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
3-March	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
3-March	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
3-March	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120

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3-March	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
3-March	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
3-March	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
3-March	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
3-March	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
3-March	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
3-March	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
3-March	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
3-March	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	517.000	14.000	-	531.000	-
3-March	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	537.000	12.000	-	549.000	-
3-March	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.000	129.000	-	708.000	-
	Mississippi Total								***3,251.625***	
3-March	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
3-March	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
3-March	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
3-March	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
3-March	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
3-March	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
3-March	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
3-March	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
3-March	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
3-March	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
3-March	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
3-March	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
3-March	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
3-March	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
3-March	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
3-March	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
3-March	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
3-March	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
3-March	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
3-March	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
3-March	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
3-March	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
3-March	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
3-March	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
3-March	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
3-March	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
3-March	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
3-March	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
3-March	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
3-March	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
3-March	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
3-March	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
3-March	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
3-March	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
3-March	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
3-March	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-

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3-March	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
3-March	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
3-March	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	-	53.971
3-March	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
3-March	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	-	70.684
3-March	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	-	94.958
3-March	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	-	91.820
3-March	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
3-March	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	6.384	-
3-March	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
3-March	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
3-March	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
3-March	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
3-March	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
3-March	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
3-March	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
3-March	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
3-March	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
3-March	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
3-March	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
3-March	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
3-March	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
3-March	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
3-March	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
3-March	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
3-March	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
3-March	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
3-March	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	186.192	-	15.690
3-March	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	-	15.979
3-March	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
3-March	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-

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3-March	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
3-March	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
3-March	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
3-March	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	-	362.800	230.000
3-March	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	395.000	146.013	135.161
3-March	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	162.522	306.178
3-March	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
3-March	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
3-March	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	276.000	223.000	39.000
3-March	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	500.000	52.530	45.000
3-March	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	500.000	-	91.332
	Southern Power	***Total***							***4,529.901***	
4-April	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
4-April	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
4-April	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
4-April	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
4-April	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
4-April	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
4-April	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
4-April	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
4-April	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
4-April	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
4-April	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
4-April	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
4-April	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
4-April	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
4-April	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936
4-April	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
4-April	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
4-April	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
4-April	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
4-April	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
4-April	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
4-April	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
4-April	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
4-April	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
4-April	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
4-April	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
4-April	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
4-April	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
4-April	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
4-April	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
4-April	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
4-April	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
4-April	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-

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4-April	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
4-April	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
4-April	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
4-April	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
4-April	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
4-April	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
4-April	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
4-April	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
4-April	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
4-April	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
4-April	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
4-April	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
4-April	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
4-April	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
4-April	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
4-April	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
4-April	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
4-April	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
4-April	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
4-April	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
4-April	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
4-April	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
4-April	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	196.500	196.500	-	-	196.500	-
4-April	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	196.500	196.500	-	-	196.500	-
4-April	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
4-April	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
4-April	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
4-April	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
4-April	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
4-April	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
4-April	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
4-April	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,348.400***	
4-April	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
4-April	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
4-April	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
4-April	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
4-April	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
4-April	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
4-April	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-

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4-April	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
4-April	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
4-April	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
4-April	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
4-April	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	10.703	-	-	10.703	-
4-April	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
4-April	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
4-April	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
4-April	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
4-April	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
4-April	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
4-April	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	-	25.207
4-April	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	-	25.530
4-April	Georgia	Controlled	Blue Canyon II	Reserved Purchase	59.000	59.000	-	-	59.000	-
4-April	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	41.000	41.000	-	-	41.000	-
4-April	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
4-April	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
4-April	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
4-April	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	-	3.128
4-April	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
4-April	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	-	0.608
4-April	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
4-April	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
4-April	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
4-April	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
4-April	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
4-April	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
4-April	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
4-April	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
4-April	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
4-April	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
4-April	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
4-April	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
4-April	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	-	0.201
4-April	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
4-April	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
4-April	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
4-April	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
4-April	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
4-April	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
4-April	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
4-April	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
4-April	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
4-April	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
4-April	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
4-April	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	-	0.201
4-April	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	-	5.914
4-April	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
4-April	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-

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4-April	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
4-April	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
4-April	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
4-April	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
4-April	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
4-April	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
4-April	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
4-April	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
4-April	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
4-April	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
4-April	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
4-April	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
4-April	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
4-April	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.300	-	-	193.300	-
4-April	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
4-April	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
4-April	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
4-April	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
4-April	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.100	-	-	11.100	-
4-April	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
4-April	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
4-April	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
4-April	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
4-April	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
4-April	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
4-April	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.300	-	-	46.300	-
4-April	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
4-April	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
4-April	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
4-April	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
4-April	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
4-April	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
4-April	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
4-April	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
4-April	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
4-April	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
4-April	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
4-April	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
4-April	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
4-April	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
4-April	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
4-April	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
4-April	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
4-April	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
4-April	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
4-April	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
4-April	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
4-April	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
4-April	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-

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4-April	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
4-April	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
4-April	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
4-April	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
4-April	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
4-April	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
4-April	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
4-April	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
4-April	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
4-April	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
4-April	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	554.100	103.100	-	657.200	-
4-April	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***19,680.385***	
4-April	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
4-April	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
4-April	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
4-April	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
4-April	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
4-April	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
4-April	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	95.000	95.000	-	-	95.000	-
4-April	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	51.000	51.000	-	-	51.000	-
4-April	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
4-April	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
4-April	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
4-April	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
4-April	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
4-April	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
4-April	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
4-April	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
4-April	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000

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4-April	Gulf	Owned	Crist 8	Combustion Turbine	950.000	944.000	-	-	-	944.000
4-April	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
4-April	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
4-April	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
4-April	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	591.050	55.700	-	646.750	-
	Gulf Total								***2,826.772***	
4-April	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
4-April	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
4-April	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
4-April	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
4-April	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
4-April	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
4-April	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
4-April	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
4-April	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
4-April	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
4-April	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
4-April	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
4-April	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
4-April	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
4-April	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
4-April	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
4-April	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
4-April	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
4-April	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
4-April	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	517.000	14.000	-	531.000	-
4-April	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	537.000	12.000	-	549.000	-
4-April	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.000	129.000	-	708.000	-
	Mississippi Total								***3,251.625***	
4-April	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
4-April	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
4-April	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
4-April	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
4-April	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
4-April	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
4-April	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
4-April	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
4-April	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
4-April	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
4-April	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
4-April	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
4-April	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
4-April	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
4-April	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
4-April	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
4-April	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
4-April	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
4-April	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-

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4-April	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
4-April	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
4-April	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
4-April	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
4-April	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
4-April	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
4-April	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
4-April	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
4-April	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
4-April	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
4-April	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
4-April	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
4-April	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
4-April	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
4-April	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
4-April	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
4-April	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
4-April	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
4-April	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
4-April	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
4-April	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
4-April	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
4-April	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
4-April	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	6.384	-
4-April	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
4-April	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
4-April	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
4-April	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
4-April	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
4-April	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
4-April	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
4-April	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
4-April	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
4-April	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
4-April	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
4-April	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
4-April	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-

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4-April	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
4-April	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
4-April	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
4-April	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
4-April	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
4-April	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	186.192	-	15.690
4-April	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	-	15.979
4-April	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
4-April	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
4-April	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
4-April	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
4-April	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
4-April	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	-	362.800	230.000
4-April	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	395.000	146.013	135.161
4-April	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	162.522	306.178
4-April	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
4-April	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
4-April	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	276.000	223.000	39.000
4-April	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	500.000	52.530	45.000
4-April	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	500.000	-	91.332
	Southern Power	***Total***							***5,424.538***	
5-May	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
5-May	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
5-May	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
5-May	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
5-May	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
5-May	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
5-May	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
5-May	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
5-May	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
5-May	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
5-May	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
5-May	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
5-May	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
5-May	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
5-May	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936

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5-May	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
5-May	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
5-May	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
5-May	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
5-May	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
5-May	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
5-May	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
5-May	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
5-May	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
5-May	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
5-May	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
5-May	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
5-May	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
5-May	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
5-May	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
5-May	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
5-May	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
5-May	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
5-May	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
5-May	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
5-May	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
5-May	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
5-May	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
5-May	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
5-May	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
5-May	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
5-May	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
5-May	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
5-May	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
5-May	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
5-May	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
5-May	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
5-May	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
5-May	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
5-May	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
5-May	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
5-May	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
5-May	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
5-May	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
5-May	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	196.500	196.500	-	-	196.500	-
5-May	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	196.500	196.500	-	-	196.500	-
5-May	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
5-May	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
5-May	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
5-May	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
5-May	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
5-May	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
5-May	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
5-May	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,348.400***	
5-May	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
5-May	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
5-May	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
5-May	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
5-May	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
5-May	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
5-May	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
5-May	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
5-May	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
5-May	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
5-May	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
5-May	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
5-May	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
5-May	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
5-May	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
5-May	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
5-May	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
5-May	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
5-May	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	-	25.207
5-May	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	-	25.530
5-May	Georgia	Controlled	Blue Canyon II	Reserved Purchase	52.000	52.000	-	-	52.000	-
5-May	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	36.000	36.000	-	-	36.000	-
5-May	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
5-May	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
5-May	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
5-May	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	-	3.128
5-May	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
5-May	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	-	0.608
5-May	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
5-May	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
5-May	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
5-May	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
5-May	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
5-May	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
5-May	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
5-May	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
5-May	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
5-May	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
5-May	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
5-May	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	-	0.201
5-May	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
5-May	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
5-May	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
5-May	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
5-May	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
5-May	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
5-May	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
5-May	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
5-May	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
5-May	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
5-May	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
5-May	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	-	0.201
5-May	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	-	5.914
5-May	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
5-May	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
5-May	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
5-May	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
5-May	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
5-May	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
5-May	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
5-May	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
5-May	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
5-May	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
5-May	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
5-May	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
5-May	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
5-May	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
5-May	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
5-May	Georgia	Owned	Bartletts FY CH	Hydro	173.000	193.300	-	-	193.300	-
5-May	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
5-May	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
5-May	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
5-May	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
5-May	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.100	-	-	11.100	-
5-May	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
5-May	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
5-May	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.500	-	-	57.500	-
5-May	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
5-May	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
5-May	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
5-May	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.300	-	-	46.300	-
5-May	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
5-May	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
5-May	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
5-May	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
5-May	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
5-May	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
5-May	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
5-May	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
5-May	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
5-May	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
5-May	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
5-May	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
5-May	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
5-May	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
5-May	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
5-May	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
5-May	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
5-May	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
5-May	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
5-May	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
5-May	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
5-May	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
5-May	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
5-May	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
5-May	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
5-May	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
5-May	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
5-May	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
5-May	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
5-May	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
5-May	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
5-May	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	554.100	103.100	-	657.200	-
5-May	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***19,567.227***	

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5-May	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
5-May	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
5-May	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
5-May	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
5-May	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
5-May	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
5-May	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	61.000	61.000	-	-	61.000	-
5-May	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	32.000	32.000	-	-	32.000	-
5-May	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
5-May	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
5-May	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
5-May	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
5-May	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
5-May	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
5-May	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
5-May	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
5-May	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000
5-May	Gulf	Owned	Crist 8	Combustion Turbine	950.000	944.000	-	-	-	944.000
5-May	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
5-May	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
5-May	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
5-May	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
5-May	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	591.050	55.700	-	646.750	-
	Gulf Total								***2,773.772***	
5-May	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
5-May	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
5-May	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
5-May	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
5-May	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
5-May	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
5-May	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
5-May	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
5-May	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
5-May	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
5-May	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
5-May	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
5-May	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
5-May	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
5-May	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
5-May	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
5-May	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
5-May	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
5-May	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
5-May	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	517.000	14.000	-	531.000	-
5-May	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	537.000	12.000	-	549.000	-
5-May	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.000	129.000	-	708.000	-
	Mississippi Total								***3,251.625***	
5-May	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
5-May	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-

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5-May	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
5-May	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
5-May	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
5-May	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
5-May	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
5-May	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
5-May	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
5-May	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
5-May	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
5-May	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
5-May	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
5-May	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
5-May	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
5-May	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
5-May	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
5-May	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
5-May	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
5-May	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
5-May	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
5-May	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
5-May	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
5-May	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
5-May	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
5-May	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
5-May	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
5-May	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
5-May	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
5-May	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
5-May	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
5-May	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
5-May	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
5-May	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
5-May	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
5-May	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
5-May	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
5-May	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
5-May	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
5-May	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
5-May	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
5-May	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
5-May	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
5-May	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
5-May	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
5-May	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
5-May	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
5-May	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
5-May	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
5-May	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
5-May	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
5-May	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
5-May	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
5-May	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
5-May	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
5-May	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
5-May	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
5-May	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
5-May	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	186.192	-	15.690
5-May	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	-	15.979
5-May	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
5-May	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
5-May	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
5-May	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
5-May	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
5-May	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	-	362.800	230.000
5-May	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	395.000	146.013	135.161
5-May	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	162.522	306.178
5-May	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
5-May	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
5-May	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	276.000	223.000	39.000
5-May	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	500.000	52.530	45.000
5-May	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	500.000	-	91.332
	Southern Power Total								***5,418.154***	
6-June	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
6-June	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
6-June	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-

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6-June	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
6-June	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
6-June	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
6-June	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
6-June	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
6-June	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
6-June	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
6-June	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
6-June	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
6-June	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936
6-June	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
6-June	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
6-June	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
6-June	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
6-June	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
6-June	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
6-June	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
6-June	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
6-June	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
6-June	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
6-June	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
6-June	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
6-June	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
6-June	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
6-June	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
6-June	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
6-June	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
6-June	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
6-June	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
6-June	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
6-June	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
6-June	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
6-June	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
6-June	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
6-June	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
6-June	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
6-June	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
6-June	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
6-June	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-

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6-June	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
6-June	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
6-June	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
6-June	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
6-June	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
6-June	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
6-June	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
6-June	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-
6-June	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
6-June	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	173.000	173.000	-	-	173.000	-
6-June	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	173.000	173.000	-	-	173.000	-
6-June	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
6-June	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
6-June	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
6-June	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
6-June	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
6-June	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
6-June	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
6-June	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,172.889***	
6-June	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
6-June	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
6-June	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
6-June	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
6-June	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
6-June	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
6-June	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
6-June	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
6-June	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
6-June	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
6-June	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
6-June	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
6-June	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
6-June	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
6-June	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
6-June	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
6-June	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
6-June	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
6-June	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	-	29.547
6-June	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	-	29.925
6-June	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	33.000	33.000	-	-	33.000	-
6-June	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
6-June	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
6-June	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	-	3.421
6-June	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
6-June	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	-	0.684
6-June	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
6-June	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
6-June	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
6-June	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
6-June	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
6-June	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
6-June	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
6-June	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
6-June	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
6-June	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
6-June	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
6-June	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
6-June	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	-	0.196
6-June	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
6-June	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
6-June	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
6-June	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
6-June	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
6-June	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
6-June	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
6-June	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
6-June	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
6-June	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
6-June	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
6-June	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	-	0.196
6-June	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	-	6.710
6-June	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
6-June	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
6-June	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
6-June	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
6-June	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
6-June	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
6-June	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
6-June	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
6-June	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
6-June	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
6-June	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
6-June	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
6-June	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
6-June	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
6-June	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	466.340	-	-	-	466.340
6-June	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.900	-	-	188.900	-
6-June	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
6-June	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
6-June	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
6-June	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
6-June	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
6-June	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
6-June	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
6-June	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
6-June	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
6-June	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
6-June	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
6-June	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
6-June	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
6-June	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
6-June	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
6-June	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
6-June	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
6-June	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
6-June	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
6-June	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
6-June	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
6-June	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
6-June	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
6-June	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
6-June	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
6-June	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
6-June	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
6-June	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
6-June	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
6-June	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
6-June	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
6-June	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
6-June	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000
6-June	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	-	7.699
6-June	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
6-June	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
6-June	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
6-June	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
6-June	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
6-June	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
6-June	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	-	44.391

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6-June	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
6-June	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
6-June	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
6-June	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	-	53.996
6-June	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	-	47.247
6-June	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
6-June	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
6-June	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
6-June	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
6-June	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
6-June	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
6-June	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
6-June	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***18,259.634***	
6-June	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
6-June	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
6-June	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
6-June	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
6-June	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
6-June	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
6-June	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	78.000	78.000	-	-	78.000	-
6-June	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	41.000	41.000	-	-	41.000	-
6-June	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
6-June	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
6-June	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
6-June	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
6-June	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
6-June	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
6-June	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
6-June	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
6-June	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000
6-June	Gulf	Owned	Crist 8	Combustion Turbine	950.000	938.000	-	-	-	938.000
6-June	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
6-June	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
6-June	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
6-June	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
6-June	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	577.100	82.900	-	660.000	-
	Gulf Total								***2,795.525***	
6-June	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
6-June	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
6-June	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
6-June	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
6-June	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
6-June	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185
6-June	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
6-June	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	79.580	-	-	-	79.580
6-June	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
6-June	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
6-June	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120

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6-June	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
6-June	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
6-June	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	307.070	208.930
6-June	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
6-June	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
6-June	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
6-June	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
6-June	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
6-June	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	487.000	52.000	-	539.000	-
6-June	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
6-June	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.000	122.000	-	667.000	-
	Mississippi Total								***2,648.375***	
6-June	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
6-June	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
6-June	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
6-June	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
6-June	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
6-June	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
6-June	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
6-June	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
6-June	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
6-June	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
6-June	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
6-June	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
6-June	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
6-June	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
6-June	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
6-June	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
6-June	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
6-June	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
6-June	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
6-June	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
6-June	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
6-June	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
6-June	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
6-June	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
6-June	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
6-June	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
6-June	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-
6-June	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
6-June	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
6-June	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
6-June	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
6-June	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
6-June	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
6-June	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
6-June	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
6-June	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
6-June	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
6-June	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
6-June	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
6-June	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
6-June	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
6-June	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
6-June	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
6-June	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
6-June	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
6-June	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
6-June	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
6-June	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
6-June	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
6-June	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
6-June	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
6-June	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
6-June	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
6-June	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
6-June	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
6-June	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
6-June	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
6-June	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
6-June	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
6-June	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
6-June	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
6-June	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
6-June	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
6-June	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
6-June	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
6-June	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
6-June	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
6-June	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
6-June	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
6-June	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
6-June	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
6-June	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
6-June	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
6-June	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
6-June	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	61.045	14.000
6-June	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
6-June	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
6-June	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-

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6-June	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
6-June	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
6-June	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	-	500.000	95.000
6-June	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	395.000	100.000	167.421
6-June	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	70.000	388.254
6-June	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
6-June	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
6-June	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	509.000	-	286.000	223.000	-
6-June	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	500.000	43.942	55.000
6-June	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	500.000	-	94.724
	Southern Power	***Total***							***5,300.727***	
7-July	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
7-July	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
7-July	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
7-July	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
7-July	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
7-July	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
7-July	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
7-July	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
7-July	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
7-July	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
7-July	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
7-July	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
7-July	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
7-July	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
7-July	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936
7-July	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
7-July	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
7-July	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
7-July	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
7-July	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
7-July	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
7-July	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
7-July	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
7-July	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
7-July	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
7-July	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
7-July	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
7-July	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
7-July	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
7-July	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
7-July	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
7-July	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-

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7-July	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
7-July	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
7-July	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
7-July	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
7-July	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
7-July	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
7-July	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
7-July	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
7-July	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
7-July	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
7-July	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
7-July	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
7-July	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
7-July	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
7-July	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
7-July	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
7-July	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
7-July	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
7-July	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
7-July	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-
7-July	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
7-July	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	173.000	173.000	-	-	173.000	-
7-July	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	173.000	173.000	-	-	173.000	-
7-July	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
7-July	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
7-July	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
7-July	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
7-July	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
7-July	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
7-July	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
7-July	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,235.319***	
7-July	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
7-July	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
7-July	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
7-July	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
7-July	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
7-July	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
7-July	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
7-July	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
7-July	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
7-July	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
7-July	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
7-July	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
7-July	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
7-July	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
7-July	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
7-July	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
7-July	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
7-July	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	-	29.547
7-July	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	-	29.925
7-July	Georgia	Controlled	Blue Canyon II	Reserved Purchase	44.000	44.000	-	-	44.000	-
7-July	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
7-July	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
7-July	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
7-July	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
7-July	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	-	3.421
7-July	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
7-July	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	-	0.684
7-July	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
7-July	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
7-July	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
7-July	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
7-July	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
7-July	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
7-July	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
7-July	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
7-July	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
7-July	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
7-July	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
7-July	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
7-July	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	-	0.196
7-July	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
7-July	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
7-July	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
7-July	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
7-July	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
7-July	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
7-July	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
7-July	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
7-July	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
7-July	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
7-July	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	-	0.196
7-July	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	-	6.710
7-July	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
7-July	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-

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7-July	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
7-July	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
7-July	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
7-July	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
7-July	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
7-July	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
7-July	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
7-July	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
7-July	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
7-July	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
7-July	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
7-July	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
7-July	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	466.340	-	-	-	466.340
7-July	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.900	-	-	188.900	-
7-July	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
7-July	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
7-July	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
7-July	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
7-July	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
7-July	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
7-July	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
7-July	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
7-July	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
7-July	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
7-July	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
7-July	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
7-July	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
7-July	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
7-July	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
7-July	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
7-July	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
7-July	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
7-July	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
7-July	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
7-July	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
7-July	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
7-July	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
7-July	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
7-July	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
7-July	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
7-July	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
7-July	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
7-July	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
7-July	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
7-July	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
7-July	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
7-July	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
7-July	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
7-July	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000

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7-July	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	-	7.699
7-July	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
7-July	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
7-July	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
7-July	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
7-July	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
7-July	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
7-July	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
7-July	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
7-July	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
7-July	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
7-July	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	-	53.996
7-July	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	-	47.247
7-July	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
7-July	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
7-July	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
7-July	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
7-July	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
7-July	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
7-July	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
7-July	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***18,759.102***	
7-July	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
7-July	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
7-July	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
7-July	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
7-July	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
7-July	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
7-July	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	29.000	29.000	-	-	29.000	-
7-July	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
7-July	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
7-July	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
7-July	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
7-July	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
7-July	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
7-July	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
7-July	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
7-July	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000

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7-July	Gulf	Owned	Crist 8	Combustion Turbine	950.000	938.000	-	-	-	938.000
7-July	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
7-July	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
7-July	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
7-July	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
7-July	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	577.100	82.900	-	660.000	-
	Gulf Total								***2,760.525***	
7-July	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
7-July	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
7-July	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
7-July	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
7-July	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
7-July	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185
7-July	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
7-July	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	79.580	-	-	-	79.580
7-July	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
7-July	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
7-July	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
7-July	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
7-July	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
7-July	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	307.070	208.930
7-July	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
7-July	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
7-July	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
7-July	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
7-July	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
7-July	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	487.000	52.000	-	539.000	-
7-July	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
7-July	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.000	122.000	-	667.000	-
	Mississippi Total								***2,648.375***	
7-July	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
7-July	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
7-July	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
7-July	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
7-July	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
7-July	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
7-July	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
7-July	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
7-July	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
7-July	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
7-July	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
7-July	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
7-July	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
7-July	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
7-July	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
7-July	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
7-July	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
7-July	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
7-July	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
7-July	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
7-July	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
7-July	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
7-July	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
7-July	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
7-July	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
7-July	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
7-July	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-
7-July	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
7-July	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
7-July	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
7-July	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
7-July	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
7-July	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
7-July	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-
7-July	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
7-July	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
7-July	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
7-July	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
7-July	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
7-July	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
7-July	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
7-July	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
7-July	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
7-July	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
7-July	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
7-July	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
7-July	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
7-July	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
7-July	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
7-July	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
7-July	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
7-July	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
7-July	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
7-July	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
7-July	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
7-July	Southern Power	Controlled	Vogtle 3	Nuclear	100.058	100.058	-	-	100.058	-
7-July	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
7-July	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
7-July	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
7-July	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
7-July	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
7-July	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
7-July	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
7-July	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
7-July	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
7-July	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
7-July	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
7-July	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
7-July	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
7-July	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
7-July	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
7-July	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
7-July	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
7-July	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
7-July	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
7-July	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	61.045	14.000
7-July	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
7-July	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
7-July	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
7-July	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
7-July	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
7-July	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	-	500.000	95.000
7-July	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	395.000	100.000	167.421
7-July	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	70.000	388.254
7-July	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
7-July	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
7-July	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	509.000	-	286.000	223.000	-
7-July	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	500.000	43.942	55.000
7-July	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	500.000	-	94.724
	Southern Power	***Total***							***5,400.785***	
8-August	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
8-August	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
8-August	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
8-August	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
8-August	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
8-August	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
8-August	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
8-August	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
8-August	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
8-August	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
8-August	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
8-August	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
8-August	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
8-August	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936

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8-August	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
8-August	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
8-August	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
8-August	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
8-August	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
8-August	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
8-August	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
8-August	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
8-August	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
8-August	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
8-August	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
8-August	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
8-August	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
8-August	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
8-August	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
8-August	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
8-August	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
8-August	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
8-August	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
8-August	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
8-August	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
8-August	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
8-August	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
8-August	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
8-August	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
8-August	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
8-August	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
8-August	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
8-August	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
8-August	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
8-August	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
8-August	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
8-August	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
8-August	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
8-August	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
8-August	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
8-August	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-

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8-August	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
8-August	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	173.000	173.000	-	-	173.000	-
8-August	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	173.000	173.000	-	-	173.000	-
8-August	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
8-August	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
8-August	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
8-August	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
8-August	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
8-August	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
8-August	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
8-August	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,235.319***	
8-August	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
8-August	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
8-August	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
8-August	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
8-August	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
8-August	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
8-August	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
8-August	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
8-August	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
8-August	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
8-August	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
8-August	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
8-August	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
8-August	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
8-August	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
8-August	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
8-August	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
8-August	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
8-August	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	-	29.547
8-August	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	-	29.925
8-August	Georgia	Controlled	Blue Canyon II	Reserved Purchase	38.000	38.000	-	-	38.000	-
8-August	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
8-August	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
8-August	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
8-August	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
8-August	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	-	3.421
8-August	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
8-August	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	-	0.684
8-August	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
8-August	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
8-August	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
8-August	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
8-August	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
8-August	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
8-August	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
8-August	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
8-August	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
8-August	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
8-August	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
8-August	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	-	0.196
8-August	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
8-August	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
8-August	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
8-August	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
8-August	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
8-August	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
8-August	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
8-August	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
8-August	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
8-August	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
8-August	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
8-August	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	-	0.196
8-August	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	-	6.710
8-August	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
8-August	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
8-August	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
8-August	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
8-August	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
8-August	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
8-August	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
8-August	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
8-August	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
8-August	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
8-August	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
8-August	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
8-August	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
8-August	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
8-August	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	466.340	-	-	-	466.340
8-August	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.900	-	-	188.900	-
8-August	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
8-August	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
8-August	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
8-August	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
8-August	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
8-August	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
8-August	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
8-August	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.100	-	-	59.100	-
8-August	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
8-August	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
8-August	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
8-August	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
8-August	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
8-August	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
8-August	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
8-August	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
8-August	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
8-August	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
8-August	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
8-August	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
8-August	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
8-August	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
8-August	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
8-August	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
8-August	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
8-August	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
8-August	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
8-August	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
8-August	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
8-August	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
8-August	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
8-August	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
8-August	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
8-August	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000
8-August	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	-	7.699
8-August	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
8-August	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
8-August	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
8-August	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
8-August	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
8-August	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
8-August	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
8-August	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
8-August	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
8-August	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
8-August	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	-	53.996
8-August	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	-	47.247
8-August	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
8-August	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
8-August	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
8-August	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
8-August	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
8-August	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
8-August	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***18,753.102***	
8-August	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
8-August	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
8-August	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
8-August	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
8-August	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
8-August	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
8-August	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	44.000	44.000	-	-	44.000	-
8-August	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	23.000	23.000	-	-	23.000	-
8-August	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
8-August	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
8-August	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
8-August	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
8-August	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
8-August	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
8-August	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
8-August	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
8-August	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000
8-August	Gulf	Owned	Crist 8	Combustion Turbine	950.000	938.000	-	-	-	938.000
8-August	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
8-August	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
8-August	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
8-August	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
8-August	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	577.100	82.900	-	660.000	-
	Gulf Total								***2,743.525***	
8-August	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
8-August	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
8-August	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
8-August	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
8-August	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
8-August	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185
8-August	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
8-August	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	79.580	-	-	-	79.580
8-August	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
8-August	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
8-August	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
8-August	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
8-August	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
8-August	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	307.070	208.930
8-August	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
8-August	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
8-August	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
8-August	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
8-August	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
8-August	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	487.000	52.000	-	539.000	-
8-August	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
8-August	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.000	122.000	-	667.000	-
	Mississippi Total								***2,648.375***	

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8-August	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
8-August	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
8-August	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
8-August	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
8-August	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
8-August	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
8-August	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
8-August	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
8-August	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
8-August	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
8-August	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
8-August	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
8-August	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
8-August	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
8-August	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
8-August	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
8-August	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
8-August	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
8-August	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
8-August	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
8-August	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
8-August	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
8-August	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
8-August	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
8-August	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
8-August	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
8-August	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-
8-August	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
8-August	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
8-August	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
8-August	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
8-August	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
8-August	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
8-August	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-
8-August	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
8-August	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
8-August	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
8-August	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
8-August	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
8-August	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
8-August	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
8-August	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
8-August	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
8-August	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
8-August	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
8-August	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
8-August	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
8-August	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
8-August	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
8-August	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
8-August	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
8-August	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
8-August	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
8-August	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
8-August	Southern Power	Controlled	Vogtle 3	Nuclear	100.058	100.058	-	-	100.058	-
8-August	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
8-August	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
8-August	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
8-August	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
8-August	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
8-August	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
8-August	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
8-August	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
8-August	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
8-August	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
8-August	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
8-August	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
8-August	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
8-August	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
8-August	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
8-August	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
8-August	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
8-August	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
8-August	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
8-August	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
8-August	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	61.045	14.000
8-August	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
8-August	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
8-August	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
8-August	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
8-August	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
8-August	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	-	500.000	95.000
8-August	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	395.000	100.000	167.421
8-August	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	70.000	388.254
8-August	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
8-August	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
8-August	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	509.000	-	286.000	223.000	-
8-August	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	500.000	43.942	55.000
8-August	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	500.000	-	94.724
	Southern Power	***Total***							***5,400.785***	
9-September	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
9-September	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-

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9-September	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
9-September	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
9-September	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
9-September	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
9-September	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
9-September	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
9-September	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
9-September	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
9-September	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
9-September	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
9-September	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
9-September	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936
9-September	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
9-September	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
9-September	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
9-September	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
9-September	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
9-September	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
9-September	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
9-September	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
9-September	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
9-September	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
9-September	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
9-September	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
9-September	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
9-September	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
9-September	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
9-September	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
9-September	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
9-September	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
9-September	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
9-September	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
9-September	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
9-September	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
9-September	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
9-September	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
9-September	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
9-September	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
9-September	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
9-September	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
9-September	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
9-September	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000

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9-September	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
9-September	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
9-September	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
9-September	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
9-September	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
9-September	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
9-September	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
9-September	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
9-September	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	114.000	114.000	-	-	114.000	-
9-September	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	114.000	114.000	-	-	114.000	-
9-September	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	173.000	173.000	-	-	173.000	-
9-September	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	173.000	173.000	-	-	173.000	-
9-September	Alabama	Owned	Barry 6	Combined Cycle	535.212	518.300	50.500	-	568.800	-
9-September	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.600	52.700	-	567.300	-
9-September	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
9-September	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
9-September	Alabama	Controlled	PS - McWilliams	Combined Cycle	149.000	149.000	-	-	149.000	-
9-September	Alabama	Controlled	PS - Vann	Combined Cycle	506.000	506.000	-	-	506.000	-
9-September	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
9-September	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***15,142.319***	
9-September	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
9-September	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
9-September	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
9-September	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
9-September	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
9-September	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
9-September	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
9-September	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	2.949	-
9-September	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
9-September	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
9-September	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
9-September	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
9-September	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
9-September	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
9-September	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
9-September	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
9-September	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
9-September	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
9-September	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	-	29.547
9-September	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	-	29.925

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9-September	Georgia	Controlled	Blue Canyon II	Reserved Purchase	40.000	40.000	-	-	40.000	-
9-September	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
9-September	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	59.169	-	-	59.169	-
9-September	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
9-September	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
9-September	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	-	3.421
9-September	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
9-September	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	-	0.684
9-September	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
9-September	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	75.085	-	-	75.085	-
9-September	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
9-September	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
9-September	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
9-September	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
9-September	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
9-September	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
9-September	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
9-September	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
9-September	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
9-September	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
9-September	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	-	0.196
9-September	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
9-September	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
9-September	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
9-September	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
9-September	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
9-September	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	43.994	-	-	43.994	-
9-September	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
9-September	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
9-September	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
9-September	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
9-September	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
9-September	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	-	0.196
9-September	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	-	6.710
9-September	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
9-September	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
9-September	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
9-September	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
9-September	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
9-September	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
9-September	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
9-September	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
9-September	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
9-September	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
9-September	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
9-September	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
9-September	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
9-September	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
9-September	Georgia	Controlled	Interruptibles and SBG	DSO	470.300	466.340	-	-	-	466.340

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.200	-	-	188.200	-
9-September	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
9-September	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
9-September	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
9-September	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
9-September	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
9-September	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
9-September	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
9-September	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
9-September	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
9-September	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
9-September	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
9-September	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
9-September	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
9-September	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
9-September	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
9-September	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
9-September	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
9-September	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
9-September	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
9-September	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
9-September	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
9-September	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
9-September	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
9-September	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
9-September	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
9-September	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
9-September	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
9-September	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
9-September	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
9-September	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
9-September	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
9-September	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
9-September	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
9-September	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	-	14.000
9-September	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	-	7.699
9-September	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
9-September	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	-	44.428

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	-	44.428
9-September	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
9-September	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
9-September	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
9-September	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
9-September	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
9-September	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	-	44.391
9-September	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
9-September	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	-	53.996
9-September	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	-	47.247
9-September	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	-	39.533
9-September	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
9-September	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	-	52.068
9-September	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
9-September	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
9-September	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
9-September	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
9-September	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***18,752.802***	
9-September	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
9-September	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
9-September	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
9-September	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
9-September	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
9-September	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
9-September	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	72.000	72.000	-	-	72.000	-
9-September	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	38.000	38.000	-	-	38.000	-
9-September	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
9-September	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
9-September	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
9-September	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
9-September	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
9-September	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
9-September	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
9-September	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
9-September	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000
9-September	Gulf	Owned	Crist 8	Combustion Turbine	950.000	938.000	-	-	-	938.000
9-September	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
9-September	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
9-September	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
9-September	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
9-September	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	577.100	82.900	-	660.000	-
	Gulf Total								***2,786.525***	
9-September	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
9-September	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
9-September	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
9-September	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
9-September	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
9-September	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
9-September	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	79.580	-	-	-	79.580
9-September	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
9-September	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
9-September	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
9-September	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	-	103.320
9-September	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	-	268.000
9-September	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	307.070	208.930
9-September	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
9-September	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
9-September	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
9-September	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	-	-	32.000
9-September	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	-	-	33.000
9-September	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	487.000	52.000	-	539.000	-
9-September	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	508.000	51.000	-	559.000	-
9-September	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	545.000	122.000	-	667.000	-
	Mississippi Total								***2,648.375***	
9-September	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
9-September	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
9-September	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
9-September	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
9-September	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
9-September	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
9-September	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	11.540	-	-	11.540	-
9-September	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.172	-	-	0.172	-
9-September	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
9-September	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
9-September	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
9-September	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
9-September	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
9-September	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
9-September	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
9-September	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
9-September	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	5.367	-	-	5.367	-
9-September	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
9-September	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
9-September	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
9-September	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
9-September	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
9-September	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.828	-	-	3.828	-
9-September	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	13.366	-	-	13.366	-
9-September	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	9.930	-	-	9.930	-
9-September	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
9-September	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-
9-September	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
9-September	Southern Power	Controlled	Dalton DL	Peak Purchase	-	-	-	-	-	-
9-September	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
9-September	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-

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9-September	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
9-September	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
9-September	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-
9-September	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
9-September	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
9-September	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	67.208	67.208	-	-	67.208	-
9-September	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
9-September	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	86.431	86.431	-	-	86.431	-
9-September	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
9-September	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
9-September	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
9-September	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
9-September	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
9-September	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
9-September	Southern Power	Controlled	Talbot 5	Peak Purchase	42.889	42.889	-	-	42.889	-
9-September	Southern Power	Controlled	Talbot 6	Peak Purchase	42.978	42.978	-	-	42.978	-
9-September	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
9-September	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
9-September	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
9-September	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
9-September	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
9-September	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
9-September	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
9-September	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
9-September	Southern Power	Controlled	Vogtle 3	Nuclear	100.058	100.058	-	-	100.058	-
9-September	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
9-September	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
9-September	Southern Power	Controlled	Wansley 1	Coal	-	-	-	-	-	-
9-September	Southern Power	Controlled	Wansley 2	Coal	-	-	-	-	-	-
9-September	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
9-September	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
9-September	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
9-September	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
9-September	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
9-September	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	187.721	-	135.000	51.000	1.721
9-September	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
9-September	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
9-September	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	188.167	-	188.167	-	-
9-September	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	74.836	-	-	74.836	-
9-September	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
9-September	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
9-September	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	74.709	-	-	74.709	-
9-September	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
9-September	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
9-September	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	61.045	14.000
9-September	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
9-September	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
9-September	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	163.190	-	150.000	13.190	-
9-September	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	164.146	-	164.146	-	-
9-September	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	159.661	-	-	159.661	-
9-September	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	507.300	87.700	-	500.000	95.000
9-September	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	521.175	141.246	395.000	100.000	167.421
9-September	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	70.000	388.254
9-September	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
9-September	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
9-September	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	509.000	-	286.000	223.000	-
9-September	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	514.392	84.550	500.000	43.942	55.000
9-September	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	505.373	89.351	500.000	-	94.724
	Southern Power	***Total***							***5,171.021***	
10-October	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
10-October	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
10-October	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
10-October	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
10-October	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
10-October	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
10-October	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
10-October	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
10-October	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
10-October	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
10-October	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
10-October	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
10-October	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
10-October	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
10-October	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936
10-October	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
10-October	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
10-October	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
10-October	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
10-October	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
10-October	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
10-October	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
10-October	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
10-October	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
10-October	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
10-October	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
10-October	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
10-October	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-

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10-October	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
10-October	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
10-October	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
10-October	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
10-October	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
10-October	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
10-October	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
10-October	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
10-October	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
10-October	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
10-October	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
10-October	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
10-October	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
10-October	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
10-October	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
10-October	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
10-October	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
10-October	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
10-October	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
10-October	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
10-October	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
10-October	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
10-October	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
10-October	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
10-October	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
10-October	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
10-October	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
10-October	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
10-October	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	196.500	196.500	-	-	196.500	-
10-October	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	196.500	196.500	-	-	196.500	-
10-October	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
10-October	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
10-October	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
10-October	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
10-October	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
10-October	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
10-October	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
10-October	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,356.830***	
10-October	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-

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10-October	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
10-October	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
10-October	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
10-October	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
10-October	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
10-October	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
10-October	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
10-October	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
10-October	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
10-October	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
10-October	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
10-October	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
10-October	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
10-October	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
10-October	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
10-October	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
10-October	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
10-October	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	-	25.207
10-October	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	-	25.530
10-October	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
10-October	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
10-October	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
10-October	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
10-October	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
10-October	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	-	3.128
10-October	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
10-October	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	-	0.608
10-October	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
10-October	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
10-October	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
10-October	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
10-October	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
10-October	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
10-October	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
10-October	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
10-October	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
10-October	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
10-October	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
10-October	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
10-October	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	-	0.201
10-October	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
10-October	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
10-October	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
10-October	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
10-October	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
10-October	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
10-October	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
10-October	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
10-October	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-

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10-October	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
10-October	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
10-October	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	-	0.201
10-October	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	-	5.914
10-October	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
10-October	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
10-October	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
10-October	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
10-October	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
10-October	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
10-October	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
10-October	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
10-October	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
10-October	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
10-October	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
10-October	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
10-October	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
10-October	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
10-October	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
10-October	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.200	-	-	188.200	-
10-October	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
10-October	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
10-October	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
10-October	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
10-October	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
10-October	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
10-October	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
10-October	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
10-October	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
10-October	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
10-October	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
10-October	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
10-October	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
10-October	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
10-October	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
10-October	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
10-October	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
10-October	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
10-October	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
10-October	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
10-October	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
10-October	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
10-October	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
10-October	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
10-October	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
10-October	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
10-October	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
10-October	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
10-October	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
10-October	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
10-October	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
10-October	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
10-October	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
10-October	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
10-October	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
10-October	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
10-October	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
10-October	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
10-October	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
10-October	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
10-October	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
10-October	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
10-October	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
10-October	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
10-October	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
10-October	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	554.100	103.100	-	657.200	-
10-October	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***20,178.654***	
10-October	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
10-October	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
10-October	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
10-October	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
10-October	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
10-October	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
10-October	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	51.000	51.000	-	-	51.000	-
10-October	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	27.000	27.000	-	-	27.000	-
10-October	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
10-October	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-

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10-October	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
10-October	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
10-October	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
10-October	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
10-October	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
10-October	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
10-October	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000
10-October	Gulf	Owned	Crist 8	Combustion Turbine	950.000	944.000	-	-	-	944.000
10-October	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
10-October	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
10-October	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
10-October	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	591.050	55.700	-	646.750	-
	Gulf Total								***2,758.772***	
10-October	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
10-October	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
10-October	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
10-October	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
10-October	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
10-October	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
10-October	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
10-October	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
10-October	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
10-October	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
10-October	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
10-October	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
10-October	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
10-October	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
10-October	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
10-October	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
10-October	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
10-October	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
10-October	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
10-October	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	517.000	14.000	-	531.000	-
10-October	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	537.000	12.000	-	549.000	-
10-October	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.000	129.000	-	708.000	-
	Mississippi Total								***3,251.625***	
10-October	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
10-October	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
10-October	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
10-October	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
10-October	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
10-October	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
10-October	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
10-October	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
10-October	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
10-October	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
10-October	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
10-October	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-

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10-October	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
10-October	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
10-October	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
10-October	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
10-October	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
10-October	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
10-October	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
10-October	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
10-October	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
10-October	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
10-October	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
10-October	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
10-October	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
10-October	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
10-October	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
10-October	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
10-October	Southern Power	Controlled	Dalton DL	Peak Purchase	-	-	-	-	-	-
10-October	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	29.151	-
10-October	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	29.151	-
10-October	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
10-October	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
10-October	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
10-October	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
10-October	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
10-October	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
10-October	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
10-October	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	70.684	-
10-October	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
10-October	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	91.820	-
10-October	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
10-October	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
10-October	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
10-October	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
10-October	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
10-October	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
10-October	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
10-October	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
10-October	Southern Power	Controlled	Vogtle 3	Nuclear	100.058	100.058	-	-	100.058	-

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10-October	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
10-October	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
10-October	Southern Power	Controlled	Wansley 1	Coal	-	-	-	-	-	-
10-October	Southern Power	Controlled	Wansley 2	Coal	-	-	-	-	-	-
10-October	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
10-October	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
10-October	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
10-October	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
10-October	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
10-October	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
10-October	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	186.192	-	15.690
10-October	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	-	15.979
10-October	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
10-October	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
10-October	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
10-October	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
10-October	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
10-October	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	-	362.800	230.000
10-October	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	395.000	146.013	135.161
10-October	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	162.522	306.178
10-October	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
10-October	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
10-October	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	548.000	-	286.000	223.000	39.000
10-October	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	52.530	545.000
10-October	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	-	-	591.332
	Southern Power	***Total***							***5,288.448***	
11-November	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
11-November	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
11-November	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
11-November	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
11-November	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
11-November	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
11-November	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	300.000	-	-	300.000	-
11-November	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	218.700	-	-	218.700	-
11-November	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
11-November	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
11-November	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	(300.000)	-
11-November	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
11-November	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
11-November	Alabama	Controlled	Interruptibles and SBG	DSO	1,369.100	888.300	-	-	516.364	371.936
11-November	Alabama	Controlled	PS - Interruptibles and SBG	DSO	67.380	67.380	-	-	-	67.380
11-November	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
11-November	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
11-November	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
11-November	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
11-November	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
11-November	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
11-November	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
11-November	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
11-November	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
11-November	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
11-November	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
11-November	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
11-November	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
11-November	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
11-November	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
11-November	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
11-November	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
11-November	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
11-November	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-
11-November	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
11-November	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
11-November	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
11-November	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
11-November	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
11-November	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
11-November	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
11-November	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
11-November	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
11-November	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
11-November	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
11-November	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
11-November	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
11-November	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
11-November	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
11-November	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
11-November	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
11-November	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
11-November	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
11-November	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	116.000	116.000	-	-	116.000	-
11-November	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	116.000	116.000	-	-	116.000	-
11-November	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	196.500	196.500	-	-	196.500	-
11-November	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	196.500	196.500	-	-	196.500	-
11-November	Alabama	Owned	Barry 6	Combined Cycle	535.212	554.800	6.800	-	561.600	-
11-November	Alabama	Owned	Barry 7	Combined Cycle	535.212	545.450	9.400	-	554.850	-
11-November	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
11-November	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
11-November	Alabama	Controlled	PS - McWilliams	Combined Cycle	152.000	152.000	-	-	152.000	-
11-November	Alabama	Controlled	PS - Vann	Combined Cycle	545.500	545.500	-	-	545.500	-
11-November	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
11-November	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***15,261.830***	
11-November	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
11-November	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
11-November	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
11-November	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
11-November	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
11-November	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
11-November	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
11-November	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	2.537	-
11-November	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
11-November	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
11-November	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
11-November	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
11-November	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
11-November	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
11-November	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
11-November	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
11-November	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
11-November	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
11-November	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	-	25.207
11-November	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	-	25.530
11-November	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
11-November	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	47.148	-	-	47.148	-
11-November	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
11-November	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
11-November	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	-	3.128
11-November	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
11-November	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	-	0.608
11-November	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
11-November	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	60.420	-	-	60.420	-
11-November	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-

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11-November	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
11-November	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
11-November	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
11-November	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
11-November	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
11-November	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	-	29.000
11-November	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	8.390	49.610
11-November	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	-	58.000
11-November	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
11-November	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	-	0.201
11-November	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
11-November	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
11-November	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
11-November	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
11-November	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
11-November	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	41.199	-	-	41.199	-
11-November	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
11-November	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
11-November	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
11-November	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
11-November	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
11-November	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	-	0.201
11-November	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	-	5.914
11-November	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
11-November	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
11-November	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
11-November	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
11-November	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
11-November	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
11-November	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
11-November	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
11-November	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
11-November	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
11-November	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
11-November	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
11-November	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
11-November	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
11-November	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
11-November	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.200	-	-	188.200	-
11-November	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
11-November	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
11-November	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
11-November	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
11-November	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
11-November	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
11-November	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
11-November	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
11-November	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
11-November	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
11-November	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-

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11-November	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
11-November	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
11-November	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
11-November	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
11-November	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
11-November	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
11-November	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
11-November	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
11-November	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
11-November	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
11-November	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
11-November	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
11-November	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
11-November	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
11-November	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
11-November	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
11-November	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
11-November	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
11-November	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
11-November	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
11-November	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
11-November	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
11-November	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
11-November	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
11-November	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
11-November	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
11-November	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
11-November	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-

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11-November	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
11-November	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
11-November	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
11-November	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
11-November	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
11-November	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
11-November	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
11-November	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	554.100	103.100	-	657.200	-
11-November	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***20,179.654***	
11-November	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
11-November	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
11-November	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
11-November	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
11-November	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
11-November	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
11-November	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	97.000	97.000	-	-	97.000	-
11-November	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	51.000	51.000	-	-	51.000	-
11-November	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
11-November	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
11-November	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
11-November	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
11-November	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
11-November	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
11-November	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
11-November	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000
11-November	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	297.000	199.000
11-November	Gulf	Owned	Crist 8	Combustion Turbine	950.000	944.000	-	-	-	944.000
11-November	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
11-November	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
11-November	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
11-November	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	591.050	55.700	-	646.750	-
	Gulf Total								***2,828.772***	
11-November	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
11-November	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
11-November	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
11-November	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
11-November	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
11-November	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
11-November	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
11-November	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
11-November	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
11-November	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
11-November	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	-	103.120
11-November	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
11-November	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
11-November	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
11-November	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
11-November	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
11-November	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000

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11-November	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
11-November	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	-	-	36.500
11-November	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	-	-	37.100
11-November	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	517.000	14.000	-	531.000	-
11-November	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	537.000	12.000	-	549.000	-
11-November	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	579.000	129.000	-	708.000	-
	Mississippi Total								***3,251.625***	
11-November	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
11-November	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
11-November	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
11-November	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
11-November	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
11-November	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
11-November	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	7.310	-	-	7.310	-
11-November	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.129	-	-	0.129	-
11-November	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
11-November	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
11-November	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
11-November	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
11-November	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
11-November	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
11-November	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
11-November	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
11-November	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.400	-	-	3.400	-
11-November	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
11-November	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
11-November	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
11-November	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
11-November	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
11-November	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.462	-	-	3.462	-
11-November	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.517	-	-	12.517	-
11-November	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	6.290	-	-	6.290	-
11-November	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
11-November	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
11-November	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
11-November	Southern Power	Controlled	Dalton DL	Peak Purchase	-	-	-	-	-	-
11-November	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
11-November	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
11-November	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
11-November	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
11-November	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
11-November	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
11-November	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
11-November	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
11-November	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
11-November	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	-	53.971
11-November	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
11-November	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	70.684	70.684	-	-	-	70.684
11-November	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	-	94.958

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11-November	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	91.820	91.820	-	-	-	91.820
11-November	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 5	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Talbot 6	Peak Purchase	45.650	45.650	-	-	45.650	-
11-November	Southern Power	Controlled	Wansley 5A	Peak Purchase	-	-	-	-	-	-
11-November	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
11-November	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
11-November	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
11-November	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
11-November	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
11-November	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
11-November	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
11-November	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
11-November	Southern Power	Controlled	Vogtle 3	Nuclear	100.058	100.058	-	-	100.058	-
11-November	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
11-November	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
11-November	Southern Power	Controlled	Wansley 1	Coal	-	-	-	-	-	-
11-November	Southern Power	Controlled	Wansley 2	Coal	-	-	-	-	-	-
11-November	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
11-November	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
11-November	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
11-November	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
11-November	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
11-November	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	203.718	-	135.000	51.000	17.718
11-November	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	201.882	-	186.192	-	15.690
11-November	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	203.108	-	187.129	-	15.979
11-November	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	204.054	-	204.054	-	-
11-November	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
11-November	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	172.424	-	150.000	22.424	-
11-November	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	173.448	-	173.448	-	-
11-November	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.700	-	-	168.700	-
11-November	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	548.900	43.900	-	362.800	230.000
11-November	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	561.625	114.549	395.000	146.013	135.161

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11-November	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	162.522	306.178
11-November	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
11-November	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
11-November	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	548.000	-	286.000	223.000	39.000
11-November	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	552.359	45.171	-	52.530	545.000
11-November	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	547.001	44.331	-	-	591.332
	Southern Power	***Total***							***4,393.811***	
12-December	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
12-December	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-
12-December	Alabama	Controlled	PS - Campbellton	Reserved - Other	4.000	4.000	-	-	4.000	-
12-December	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
12-December	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
12-December	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
12-December	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
12-December	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
12-December	Alabama	Controlled	PS - APC purchase	Reserved Purchase	-	500.000	-	-	500.000	-
12-December	Alabama	Controlled	PS - MEAG PPA	Reserved Purchase	-	50.000	-	-	50.000	-
12-December	Alabama	Controlled	PS - MPC purchase	Reserved Purchase	-	34.000	-	-	34.000	-
12-December	Alabama	Controlled	PS - SEPA	Reserved Purchase	218.700	230.640	-	-	230.640	-
12-December	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
12-December	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
12-December	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	(500.000)	-
12-December	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
12-December	Alabama	Controlled	PS - Harris PPA	CC Purchase	200.000	200.000	-	-	200.000	-
12-December	Alabama	Controlled	Interruptibles and SBG	DSO	1,385.100	955.100	-	-	955.100	-
12-December	Alabama	Controlled	PS - Interruptibles and SBG	DSO	53.090	53.090	-	-	53.090	-
12-December	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
12-December	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
12-December	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
12-December	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
12-December	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
12-December	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
12-December	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
12-December	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
12-December	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
12-December	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
12-December	Alabama	Controlled	PS - Gantt	Hydro	3.000	3.000	-	-	3.000	-
12-December	Alabama	Controlled	PS - Point A	Hydro	4.000	4.000	-	-	4.000	-
12-December	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
12-December	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
12-December	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
12-December	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
12-December	Alabama	Owned	Farley 1	Nuclear	860.000	897.400	-	-	897.400	-
12-December	Alabama	Owned	Farley 2	Nuclear	860.000	884.300	-	-	884.300	-
12-December	Alabama	Controlled	PS - Vogtle 3	Nuclear	62.430	62.430	-	-	62.430	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
12-December	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
12-December	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
12-December	Alabama	Owned	Miller 1	Coal	606.144	626.349	4.592	-	630.941	-
12-December	Alabama	Owned	Miller 2	Coal	606.144	626.349	10.102	-	636.451	-
12-December	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
12-December	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
12-December	Alabama	Controlled	PS - Miller 1	Coal	55.651	55.651	0.408	-	56.059	-
12-December	Alabama	Controlled	PS - Miller 2	Coal	55.651	55.651	0.898	-	56.549	-
12-December	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	-	64.000
12-December	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
12-December	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
12-December	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
12-December	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
12-December	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
12-December	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
12-December	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
12-December	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
12-December	Alabama	Controlled	PS - McIntosh 1	Combustion Turbine	110.000	110.000	-	-	110.000	-
12-December	Alabama	Controlled	PS - McIntosh 2	Combustion Turbine	118.000	118.000	-	-	118.000	-
12-December	Alabama	Controlled	PS - McIntosh 3	Combustion Turbine	118.000	118.000	-	-	118.000	-
12-December	Alabama	Controlled	PS - McIntosh 4	Combustion Turbine	220.000	220.000	-	-	220.000	-
12-December	Alabama	Controlled	PS - McIntosh 5	Combustion Turbine	220.000	220.000	-	-	220.000	-
12-December	Alabama	Owned	Barry 6	Combined Cycle	535.212	582.300	11.600	-	593.900	-
12-December	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.300	3.600	-	579.900	-
12-December	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
12-December	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
12-December	Alabama	Controlled	PS - McWilliams	Combined Cycle	155.000	155.000	-	-	155.000	-
12-December	Alabama	Controlled	PS - Vann	Combined Cycle	585.000	585.000	-	-	585.000	-
12-December	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
12-December	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***16,213.106***	
12-December	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
12-December	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
12-December	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
12-December	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
12-December	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
12-December	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
12-December	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
12-December	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.125	-	-	2.125	-

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12-December	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.662	-	-	-	0.662
12-December	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
12-December	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
12-December	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
12-December	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	11.140	-	-	11.140	-
12-December	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
12-December	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
12-December	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
12-December	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
12-December	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
12-December	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
12-December	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
12-December	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
12-December	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
12-December	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
12-December	Georgia	Controlled	Broken Spoke Solar (Hickory Park)	Reserved Purchase	160.000	35.126	-	-	35.126	-
12-December	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
12-December	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
12-December	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
12-December	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
12-December	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
12-December	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
12-December	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	45.755	-	-	45.755	-
12-December	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
12-December	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
12-December	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
12-December	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
12-December	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
12-December	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
12-December	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
12-December	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
12-December	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
12-December	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
12-December	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
12-December	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
12-December	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
12-December	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
12-December	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	38.404	-	-	38.404	-
12-December	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	-	-	-	-	-
12-December	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
12-December	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
12-December	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
12-December	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
12-December	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
12-December	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
12-December	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
12-December	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-

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12-December	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
12-December	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
12-December	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
12-December	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
12-December	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
12-December	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
12-December	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-
12-December	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
12-December	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
12-December	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
12-December	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
12-December	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
12-December	Georgia	Controlled	Interruptibles and SBG	DSO	484.800	484.150	-	-	382.170	101.980
12-December	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.300	-	-	192.300	-
12-December	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
12-December	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
12-December	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
12-December	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.700	-	-	5.700	-
12-December	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.400	-	-	11.400	-
12-December	Georgia	Owned	N Highlands CH	Hydro	29.600	34.700	-	-	34.700	-
12-December	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
12-December	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
12-December	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.900	-	-	43.900	-
12-December	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
12-December	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
12-December	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
12-December	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
12-December	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
12-December	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
12-December	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
12-December	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
12-December	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
12-December	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
12-December	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
12-December	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	510.469	-
12-December	Georgia	Owned	Bowen 1	Coal	700.000	690.000	24.000	-	714.000	-
12-December	Georgia	Owned	Bowen 2	Coal	700.000	694.000	24.000	-	718.000	-
12-December	Georgia	Owned	Bowen 3	Coal	800.000	867.000	16.000	-	883.000	-
12-December	Georgia	Owned	Bowen 4	Coal	800.000	869.000	16.000	-	885.000	-
12-December	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
12-December	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
12-December	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
12-December	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
12-December	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
12-December	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
12-December	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
12-December	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
12-December	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
12-December	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	18.600	-

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12-December	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
12-December	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	31.407	8.593
12-December	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	31.407	8.593
12-December	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	32.100	-
12-December	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
12-December	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
12-December	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
12-December	Georgia	Owned	McDonough 4	Combined Cycle	840.000	808.000	105.000	-	913.000	-
12-December	Georgia	Owned	McDonough 5	Combined Cycle	840.000	802.000	100.000	-	902.000	-
12-December	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	95.000	-	894.000	-
12-December	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	101.400	-	680.100	-
12-December	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	573.700	105.900	-	679.600	-
	Georgia Total								***20,634.477***	
12-December	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
12-December	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
12-December	Gulf	Controlled	Blue Springs Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
12-December	Gulf	Controlled	Cotton Creek Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
12-December	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	4.483	-	-	4.483	-
12-December	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	5.374	-	-	5.374	-
12-December	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	71.000	71.000	-	-	71.000	-
12-December	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	38.000	38.000	-	-	38.000	-
12-December	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	6.466	-	-	6.466	-
12-December	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
12-December	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
12-December	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
12-December	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
12-December	Gulf	Owned	Crist 4	Oil/Gas	75.000	78.000	-	-	-	78.000
12-December	Gulf	Owned	Crist 5	Oil/Gas	75.000	78.000	-	-	-	78.000
12-December	Gulf	Owned	Crist 6	Oil/Gas	320.000	315.000	-	-	-	315.000

2022 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Gulf	Owned	Crist 7	Oil/Gas	500.000	496.000	-	-	491.000	5.000
12-December	Gulf	Owned	Crist 8	Combustion Turbine	950.000	950.000	-	-	-	950.000
12-December	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	5.000	-
12-December	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	5.000	-
12-December	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	5.000	-
12-December	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	40.000	-
12-December	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	605.000	41.000	-	646.000	-
	Gulf Total								***3,000.521***	
12-December	Mississippi	Owned	Walnut Grove Solar	Reserved - Other	1.285	1.285	-	-	-	1.285
12-December	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	-	8.215
12-December	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	-	0.386
12-December	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	-	8.080
12-December	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
12-December	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	-	7.913
12-December	Mississippi	Controlled	Cooperative Energy sale	Reserved Sale	-	-	-	200.000	-	(200.000)
12-December	Mississippi	Controlled	PowerSouth sale	Reserved Sale	-	-	-	35.330	-	(35.330)
12-December	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	82.400	-	-	-	82.400
12-December	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
12-December	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
12-December	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
12-December	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	82.770	20.550
12-December	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	268.000	-
12-December	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
12-December	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
12-December	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
12-December	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	-	-	41.000
12-December	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	-	-	41.200
12-December	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	546.000	14.000	-	560.000	-
12-December	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	565.000	12.000	-	577.000	-
12-December	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	613.000	129.000	-	742.000	-
	Mississippi Total								***3,425.195***	
12-December	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
12-December	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
12-December	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
12-December	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
12-December	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
12-December	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	26.147	-	-	26.147	-
12-December	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	5.310	-	-	5.310	-
12-December	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.108	-	-	0.108	-
12-December	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
12-December	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
12-December	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
12-December	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
12-December	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
12-December	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
12-December	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
12-December	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
12-December	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.470	-	-	2.470	-

2022 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
12-December	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
12-December	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
12-December	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
12-December	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
12-December	Southern Power	Controlled	SEPA	Reserved Purchase	239.776	239.776	-	-	239.776	-
12-December	Southern Power	Controlled	SR Arlington	Reserved Purchase	12.819	3.254	-	-	3.254	-
12-December	Southern Power	Controlled	SR Perry	Reserved Purchase	43.586	12.039	-	-	12.039	-
12-December	Southern Power	Controlled	SR Perry	Reserved Purchase	67.989	15.402	-	-	15.402	-
12-December	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.569	-	-	4.569	-
12-December	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
12-December	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.177	-	-	0.177	-
12-December	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
12-December	Southern Power	Controlled	Dalton DL	Peak Purchase	-	-	-	-	-	-
12-December	Southern Power	Controlled	Doyle 2	Peak Purchase	29.151	29.151	-	-	-	29.151
12-December	Southern Power	Controlled	Doyle 3	Peak Purchase	29.151	29.151	-	-	-	29.151
12-December	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
12-December	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
12-December	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
12-December	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	-	54.397
12-December	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	-	54.397
12-December	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	-	57.685
12-December	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
12-December	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	76.410	76.410	-	-	-	76.410
12-December	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
12-December	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	97.414	97.414	-	-	-	97.414
12-December	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 5	Peak Purchase	50.771	50.771	-	-	50.771	-
12-December	Southern Power	Controlled	Talbot 6	Peak Purchase	50.772	50.772	-	-	50.772	-
12-December	Southern Power	Controlled	Wansley 5A	Peak Purchase	-	-	-	-	-	-
12-December	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
12-December	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
12-December	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
12-December	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
12-December	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
12-December	Southern Power	Controlled	Catawba	Nuclear	78.994	78.994	-	-	78.994	-
12-December	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
12-December	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
12-December	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
12-December	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
12-December	Southern Power	Controlled	Vogtle 3	Nuclear	100.058	100.058	-	-	100.058	-
12-December	Southern Power	Controlled	Coal Steam Block	Coal	60.933	60.933	-	-	60.933	-
12-December	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
12-December	Southern Power	Controlled	Wansley 1	Coal	-	-	-	-	-	-
12-December	Southern Power	Controlled	Wansley 2	Coal	-	-	-	-	-	-
12-December	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
12-December	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
12-December	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
12-December	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
12-December	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
12-December	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	191.517	-	135.000	51.000	5.517
12-December	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	186.192	-	11.179
12-December	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
12-December	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	196.871	-	196.871	-	-
12-December	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
12-December	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
12-December	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
12-December	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
12-December	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
12-December	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
12-December	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
12-December	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
12-December	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
12-December	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	-	87.967	-
12-December	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	182.858	-	150.000	32.858	-
12-December	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	183.785	-	183.785	-	-
12-December	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	185.638	-	-	185.638	-
12-December	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	578.200	40.600	-	388.800	230.000
12-December	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	584.693	112.468	395.000	167.000	135.161
12-December	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	180.000	306.178
12-December	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
12-December	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	225.000	-	459.900
12-December	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	575.000	-	286.000	223.000	66.000
12-December	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	585.496	34.508	-	75.004	545.000
12-December	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	580.134	34.465	-	70.000	544.599
	Southern Power	***Total***							***4,643.527***	

Definitions of Capacities Used in Exhibit I

Resource Type	Installed Capacity	Full Load Capacity	Peak Load Capacity
Coal	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Nuclear	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Typically zero for nuclear units
Oil/Gas	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.3 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Combined Cycle	The sum of the individual combustion turbine and steam turbine nameplate capacities for the unit. Where nameplate ratings are not available, design heat balance values at ISO conditions are used.	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as certified by the Senior Production Officer
Combustion Turbine	The turbine nameplate capacity of the unit	The seasonally-adjusted normal full load capability as described in Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for combustion turbines
Hydro	The total turbine nameplate capacity of the facility	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
Pumped Storage	The total turbine nameplate capacity of owned facilities. N/A for facilities that are not operated by Southern Companies where nameplate data is unavailable	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
CC Purchase	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as provided by the seller and certified by the Senior Production Officer
Peak Purchase	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for peaking resources
DSO	The total capacity available through interruptible programs, standby generation, or other demand side options	The equivalent capacity available through demand side options as calculated in accordance with Section 4.2.8 of the Manual and certified by the Senior Production Officer	Typically zero for demand side options
Reserved Purchase	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	Typically zero for reserved purchases
Reserved Sale	N/A	Zero. The contracted capacity sold to others as described in Section 4.2.9 of the Manual is shown as Sold Capacity in Exhibit I.	Typically zero for reserved sales
Reserved - Other	The nameplate capacity for owned variable energy resources (e.g., wind and solar).	The equivalent capacity, if applicable, for variable energy resources (e.g., wind and solar).	Zero for variable energy resources

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE MONTHLY LOAD-CAPACITY COMPARISON

EXHIBIT J
2022

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	14,069.654	14,892.299	2,155.779	2,173.611	3,641.898	36,661.117
B	Historical Load Ratio	35.3875%	41.7317%	6.0390%	6.4028%	10.4390%	100.0000%
C	Company Load Responsibility	12,973.453	15,299.307	2,213.965	2,347.338	3,827.054	36,662.117
2. Owned Capacity							
A	Reserved Purchases/Sales	864.426	995.127	212.521	74.305	457.114	2,603.493
B	Peaking Purchased Resources	708.000	2,822.029	-	-	279.767	3,809.796
C	CC Purchased Resources	443.900	982.700	885.000	-	535.327	2,846.927
D	DSO Capacity Equivalents	1,008.190	382.170	-	-	-	1,390.360
E	Conventional Hydro Capacity	1,663.000	707.981	-	-	-	2,370.981
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	-	606.470	4,347.571
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	996.660	1,108.107	491.000	969.890	115.893	3,681.550
J	Combustion Turbine Capacity	1,680.000	1,911.311	55.000	-	708.040	4,354.351
K	Combined Cycle Capacity	2,360.300	4,068.700	646.000	1,879.000	1,103.804	10,057.804
L	Total Generating Capacity	16,233.676	20,122.008	3,006.521	3,425.195	4,762.595	47,549.995
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	11.45%	20.35%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	4.96%	5.29%	6.69%	8.87%	0.00%	0.00%
D	Oil/Gas	6.04%	0.04%	10.28%	0.00%	0.04%	0.00%
E	Nuclear	0.00%	1.88%	0.00%	0.00%	1.83%	0.00%
F	Combustion Turbine	0.79%	1.72%	0.00%	15.10%	0.00%	0.00%
G	Combined Cycle	9.29%	0.70%	0.00%	0.00%	8.21%	0.00%
H	Peaking Purchase	0.00%	1.72%	0.00%	15.10%	0.00%	0.00%
I	CC Purchase	8.08%	0.70%	0.00%	0.00%	8.21%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	190.440	144.074	-	-	-	334.514
B	Pump Storage Hydro	-	-	-	-	-	-
C	Nuclear	-	36.837	-	-	11.098	47.935
D	Coal	234.437	252.925	47.967	44.527	-	579.856
E	Oil/Gas	60.198	0.443	50.475	-	0.046	111.162
F	Combustion Turbine	13.283	32.875	-	-	-	46.158
G	Combined Cycle	219.222	28.481	-	-	90.622	338.325
H	Peaking Purchase Unavailable	-	48.539	-	-	-	48.539
I	CC Purchase Unavailable	35.870	6.879	-	-	43.950	86.699
J	Total Unavailability Capacity	753.450	551.053	98.442	44.527	145.716	1,593.188

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	864.426	995.127	212.521	74.305	457.114	2,603.493
B	DSO Capacity Equivalents	1,008.190	382.170	-	-	-	1,390.360
C	Conventional Hydro	1,472.560	563.907	-	-	-	2,036.467
D	Nuclear	1,781.700	1,922.564	-	-	595.372	4,299.636
E	Coal,Oil,Gas,PSH,CT,CC	7,846.577	11,435.539	2,001.444	2,273.033	2,774.568	26,331.161
F	Total	12,973.453	15,299.307	2,213.965	2,347.338	3,827.054	36,661.117

6. Load Outages By Type

A	Conventional Hydro	190.440	144.074	-	-	-	334.514
B	Nuclear	-	36.837	-	-	11.098	47.935
C	Coal,Oil,Gas,PSH,CT,CC	438.662	269.480	73.093	30.611	104.789	916.635
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	8.10	2.30	3.52	1.33	3.64	-
E	Total Unavailability Capacity	629.102	450.391	73.093	30.611	115.887	1,299.084

7. Calculation of Reserves

A	Total Owned Capacity	16,233.676	20,122.008	3,006.521	3,425.195	4,762.595	47,549.995
B	Less Load Served By Capacity	12,973.453	15,299.307	2,213.965	2,347.338	3,827.054	36,661.117
C	Less Load Outages By Type	629.102	450.391	73.093	30.611	115.887	1,299.084
D	Total Reserves	2,631.121	4,372.310	719.463	1,047.246	819.654	9,589.794
E	Reserve Percent(%)	20.28%	28.58%	32.50%	44.61%	21.42%	26.16%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,393.588	4,001.984	579.128	614.015	1,001.079	9,589.794
B	Total Available Reserves	2,631.121	4,372.310	719.463	1,047.246	819.654	9,589.794
C	Reserve Purchases/(Sales) MW-Months	762.467	(370.326)	(140.335)	(433.231)	181.425	0.000
D	Co. Monthly Capacity Rates($/KW)	6.624000	6.624000	6.624000	6.624000	6.624000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	6.624000	6.624000	6.624000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	6.624000	0.000000	0.000000	0.000000	6.624000	0.000000
G	Dollars	$ 5,050,581	$ (2,453,039)	$ (929,579)	$ (2,869,722)	$ 1,201,759	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	201.175	-	-	-	181.425	-
B	Value of applied capacity allowed	$ (1,332,583)	$ -	$ -	$ -	$ (1,201,759)	$ -
C	Allocation percentages	-	39.23%	14.87%	45.90%	-	100.00%
D	Allocation to OPCOs	$ (1,332,583)	$ 994,322	$ 376,798	$ 1,163,222	$ (1,201,759)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 3,717,998	$ (1,458,717)	$ (552,781)	$ (1,706,500)	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,849.095	13,766.150	1,957.374	1,949.914	3,362.878	32,577.571
B	Historical Load Ratio	35.5440%	41.6949%	5.7584%	6.7074%	10.2953%	100.0000%
C	Company Load Responsibility	11,579.372	13,583.185	1,875.947	2,185.108	3,353.959	32,577.571
2. Owned Capacity							
A	Reserved Purchases/Sales	864.426	998.127	178.521	74.305	459.019	2,574.398
B	Peaking Purchased Resources	708.000	2,822.029	-	-	279.767	3,809.796
C	CC Purchased Resources	443.900	982.700	885.000	-	535.327	2,846.927
D	DSO Capacity Equivalents	1,008.190	382.170	-	-	-	1,390.360
E	Conventional Hydro Capacity	1,663.000	707.981	-	-	-	2,370.981
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	-	606.470	4,347.571
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	996.660	1,108.107	491.000	969.890	115.893	3,681.550
J	Combustion Turbine Capacity	1,680.000	1,911.311	55.000	-	708.040	4,354.351
K	Combined Cycle Capacity	2,360.300	4,068.700	646.000	1,879.000	1,103.804	10,057.804
L	Total Generating Capacity	16,233.676	20,125.008	2,972.521	3,425.195	4,764.500	47,520.900
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	8.80%	19.00%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	19.36%	0.00%	0.00%	30.00%	0.00%
C	Coal	4.26%	9.30%	16.89%	15.88%	4.71%	0.00%
D	Oil/Gas	10.93%	0.14%	0.14%	1.23%	0.13%	0.00%
E	Nuclear	4.97%	19.26%	0.00%	0.00%	18.81%	0.00%
F	Combustion Turbine	0.00%	1.42%	0.00%	9.66%	0.84%	0.00%
G	Combined Cycle	3.72%	2.70%	5.21%	0.00%	8.97%	0.00%
H	Peaking Purchase	0.00%	1.42%	0.00%	9.66%	0.84%	0.00%
I	CC Purchase	3.78%	2.70%	5.21%	0.00%	8.97%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	146.390	134.516	-	-	-	280.906
B	Pump Storage Hydro	-	78.077	-	-	65.576	143.653
C	Nuclear	88.550	377.381	-	-	114.077	580.008
D	Coal	201.209	444.651	121.101	79.718	34.741	881.420
E	Oil/Gas	108.935	1.551	0.687	11.930	0.151	123.254
F	Combustion Turbine	-	27.141	-	-	5.948	33.089
G	Combined Cycle	87.917	109.855	33.657	-	99.011	330.440
H	Peaking Purchase Unavailable	-	40.073	-	-	2.350	42.423
I	CC Purchase Unavailable	16.796	26.533	46.109	-	48.019	137.457
J	Total Unavailability Capacity	649.797	1,239.778	201.554	91.648	369.873	2,552.650

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	864.426	998.127	178.521	74.305	459.019	2,574.398
B	DSO Capacity Equivalents	1,008.190	382.170	-	-	-	1,390.360
C	Conventional Hydro	1,516.610	573.465	-	-	-	2,090.075
D	Nuclear	1,693.150	1,582.020	-	-	492.393	3,767.563
E	Coal,Oil,Gas,PSH,CT,CC	6,496.996	10,047.403	1,697.426	2,110.803	2,402.547	22,755.175
F	Total	11,579.372	13,583.185	1,875.947	2,185.108	3,353.959	32,577.571

6. Load Outages By Type

A	Conventional Hydro	146.390	134.516	-	-	-	280.906
B	Nuclear	88.550	377.381	-	-	114.077	580.008
C	Coal,Oil,Gas,PSH,CT,CC	264.500	476.454	131.969	59.354	178.484	1,110.762
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	6.21	4.53	7.21	2.74	6.92	-
E	Total Unavailability Capacity	499.440	988.351	131.969	59.354	292.561	1,971.675

7. Calculation of Reserves

A	Total Owned Capacity	16,233.676	20,125.008	2,972.521	3,425.195	4,764.500	47,520.900
B	Less Load Served By Capacity	11,579.372	13,583.185	1,875.947	2,185.108	3,353.959	32,577.571
C	Less Load Outages By Type	499.440	988.351	131.969	59.354	292.561	1,971.675
D	Total Reserves	4,154.864	5,553.472	964.605	1,180.733	1,117.980	12,971.654
E	Reserve Percent(%)	35.88%	40.88%	51.42%	54.04%	33.33%	39.82%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,610.644	5,408.518	746.960	870.061	1,335.471	12,971.654
B	Total Available Reserves	4,154.864	5,553.472	964.605	1,180.733	1,117.980	12,971.654
C	Reserve Purchases/(Sales) MW-Months	455.780	(144.954)	(217.645)	(310.672)	217.491	0.000
D	Co. Monthly Capacity Rates($/KW)	1.324800	1.324800	1.324800	1.324800	1.324800	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	1.324800	1.324800	1.324800	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	1.324800	0.000000	0.000000	0.000000	1.324800	0.000000
G	Dollars	$ 603,817	$ (192,035)	$ (288,336)	$ (411,578)	$ 288,132	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	195.649	-	-	-	217.491	-
B	Value of applied capacity allowed	$ (259,196)	$ -	$ -	$ -	$ (288,132)	$ -
C	Allocation percentages	-	21.53%	32.33%	46.14%	-	100.00%
D	Allocation to OPCOs	$ (259,196)	$ 117,839	$ 176,932	$ 252,557	$ (288,132)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 344,621	$ (74,196)	$ (111,404)	$ (159,021)	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,455.551	11,598.555	1,666.649	1,693.290	2,892.169	27,843.606
B	Historical Load Ratio	34.6890%	42.1923%	6.0658%	6.5893%	10.4636%	100.0000%
C	Company Load Responsibility	9,658.668	11,747.858	1,688.937	1,834.699	2,913.444	27,843.606
2. Owned Capacity							
A	Reserved Purchases/Sales	687.526	934.473	239.522	74.305	480.734	2,416.560
B	Peaking Purchased Resources	668.000	2,768.527	-	-	261.217	3,697.744
C	CC Purchased Resources	433.700	966.400	885.000	-	511.813	2,796.913
D	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
E	Conventional Hydro Capacity	1,663.000	697.781	-	-	-	2,360.781
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	-	606.470	4,347.571
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	996.660	1,108.107	297.000	887.320	115.893	3,404.980
J	Combustion Turbine Capacity	1,556.000	1,771.044	49.500	-	650.729	4,027.273
K	Combined Cycle Capacity	2,239.950	3,901.000	646.750	1,788.000	946.865	9,522.565
L	Total Generating Capacity	15,270.400	19,673.385	2,834.772	3,251.625	4,529.901	45,560.083
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	8.53%	17.90%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	33.20%	0.00%	0.00%	41.11%	0.00%
C	Coal	17.97%	39.46%	29.24%	27.91%	15.96%	0.00%
D	Oil/Gas	22.78%	6.67%	13.89%	31.39%	6.97%	0.00%
E	Nuclear	0.00%	24.03%	0.00%	0.00%	23.78%	0.00%
F	Combustion Turbine	4.50%	1.14%	3.33%	5.14%	4.14%	0.00%
G	Combined Cycle	9.47%	24.43%	10.41%	10.02%	23.93%	0.00%
H	Peaking Purchase	7.56%	1.14%	3.33%	5.14%	4.14%	0.00%
I	CC Purchase	8.24%	24.43%	10.41%	10.02%	23.93%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	141.919	124.903	-	-	-	266.822
B	Pump Storage Hydro	-	133.892	-	-	89.861	223.753
C	Nuclear	-	470.844	-	-	144.219	615.063
D	Coal	849.602	1,886.659	209.651	140.108	117.720	3,203.740
E	Oil/Gas	227.039	73.911	41.253	278.530	8.078	628.811
F	Combustion Turbine	70.080	20.190	1.648	-	26.940	118.858
G	Combined Cycle	212.201	953.014	67.327	179.158	226.585	1,638.285
H	Peaking Purchase Unavailable	50.501	31.561	-	-	10.814	92.876
I	CC Purchase Unavailable	35.754	236.092	92.128	-	122.477	486.451
J	Total Unavailability Capacity	1,587.096	3,931.066	412.007	597.796	746.694	7,274.659

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	687.526	934.473	239.522	74.305	480.734	2,416.560
B	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
C	Conventional Hydro	1,521.081	572.878	-	-	-	2,093.959
D	Nuclear	1,781.700	1,488.557	-	-	462.251	3,732.508
E	Coal,Oil,Gas,PSH,CT,CC	5,151.997	8,369.780	1,449.415	1,760.394	1,970.459	18,702.045
F	Total	9,658.668	11,747.858	1,688.937	1,834.699	2,913.444	27,843.606

6. Load Outages By Type

A	Conventional Hydro	141.919	124.903	-	-	-	266.822
B	Nuclear	-	470.844	-	-	144.219	615.063
C	Coal,Oil,Gas,PSH,CT,CC	828.034	2,257.792	273.524	407.965	417.979	4,185.294
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	18.22	21.24	15.88	18.81	17.50	-
E	Total Unavailability Capacity	969.953	2,853.539	273.524	407.965	562.198	5,067.179

7. Calculation of Reserves

A	Total Owned Capacity	15,270.400	19,673.385	2,834.772	3,251.625	4,529.901	45,560.083
B	Less Load Served By Capacity	9,658.668	11,747.858	1,688.937	1,834.699	2,913.444	27,843.606
C	Less Load Outages By Type	969.953	2,853.539	273.524	407.965	562.198	5,067.179
D	Total Reserves	4,641.779	5,071.988	872.311	1,008.961	1,054.259	12,649.298
E	Reserve Percent(%)	48.06%	43.17%	51.65%	54.99%	36.19%	45.43%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,387.915	5,337.030	767.281	833.500	1,323.572	12,649.298
B	Total Available Reserves	4,641.779	5,071.988	872.311	1,008.961	1,054.259	12,649.298
C	Reserve Purchases/(Sales) MW-Months	(253.864)	265.042	(105.030)	(175.461)	269.313	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	8,889.614	11,971.042	1,715.928	1,623.841	2,976.538	26,924.435
B	Historical Load Ratio	33.6662%	42.6621%	6.3706%	6.6155%	10.6856%	100.0000%
C	Company Load Responsibility	9,064.434	11,486.529	1,715.248	1,781.186	2,877.038	26,924.435
2. Owned Capacity							
A	Reserved Purchases/Sales	687.526	941.473	231.522	74.305	480.734	2,415.560
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,155.854	4,687.381
C	CC Purchased Resources	433.700	966.400	885.000	-	511.813	2,796.913
D	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
E	Conventional Hydro Capacity	1,663.000	697.781	-	-	-	2,360.781
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	-	606.470	4,347.571
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	887.320	115.893	3,387.980
J	Combustion Turbine Capacity	1,556.000	1,771.044	49.500	-	650.729	4,027.273
K	Combined Cycle Capacity	2,239.950	3,901.000	646.750	1,788.000	946.865	9,522.565
L	Total Generating Capacity	15,348.400	19,680.385	2,826.772	3,251.625	5,424.538	46,531.720
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	11.52%	18.82%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	32.07%	0.00%	0.00%	38.89%	0.00%
C	Coal	38.91%	32.62%	28.70%	38.07%	4.79%	0.00%
D	Oil/Gas	20.73%	13.20%	61.26%	12.21%	13.12%	0.00%
E	Nuclear	16.64%	0.24%	0.00%	0.00%	0.24%	0.00%
F	Combustion Turbine	7.31%	5.61%	0.00%	5.89%	10.80%	0.00%
G	Combined Cycle	16.49%	19.53%	15.81%	22.63%	19.45%	0.00%
H	Peaking Purchase	7.31%	5.61%	0.00%	5.89%	10.80%	0.00%
I	CC Purchase	16.49%	19.53%	15.81%	22.63%	19.45%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	191.599	131.322	-	-	-	322.921
B	Pump Storage Hydro	-	129.335	-	-	85.008	214.343
C	Nuclear	296.475	4.703	-	-	1.456	302.634
D	Coal	1,839.600	1,559.625	205.779	191.111	35.331	3,831.446
E	Oil/Gas	203.084	146.270	181.942	108.342	15.205	654.843
F	Combustion Turbine	113.743	99.356	-	-	70.279	283.378
G	Combined Cycle	369.368	761.865	102.251	404.624	184.165	1,822.273
H	Peaking Purchase Unavailable	55.775	155.314	-	-	124.832	335.921
I	CC Purchase Unavailable	71.517	188.738	139.918	-	99.548	499.721
J	Total Unavailability Capacity	3,141.161	3,176.528	629.890	704.077	615.824	8,267.480

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	687.526	941.473	231.522	74.305	480.734	2,415.560
B	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
C	Conventional Hydro	1,471.401	566.459	-	-	-	2,037.860
D	Nuclear	1,485.225	1,954.698	-	-	605.014	4,044.937
E	Coal,Oil,Gas,PSH,CT,CC	4,903.918	7,641.729	1,483.726	1,706.881	1,791.290	17,527.544
F	Total	9,064.434	11,486.529	1,715.248	1,781.186	2,877.038	26,924.435

6. Load Outages By Type

A	Conventional Hydro	191.599	131.322	-	-	-	322.921
B	Nuclear	296.475	4.703	-	-	1.456	302.634
C	Coal,Oil,Gas,PSH,CT,CC	1,662.949	1,835.421	475.529	485.911	295.601	4,755.411
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	41.52	19.37	24.27	22.16	14.16	-
E	Total Unavailability Capacity	2,151.023	1,971.446	475.529	485.911	297.057	5,380.966

7. Calculation of Reserves

A	Total Owned Capacity	15,348.400	19,680.385	2,826.772	3,251.625	5,424.538	46,531.720
B	Less Load Served By Capacity	9,064.434	11,486.529	1,715.248	1,781.186	2,877.038	26,924.435
C	Less Load Outages By Type	2,151.023	1,971.446	475.529	485.911	297.057	5,380.966
D	Total Reserves	4,132.943	6,222.410	635.995	984.528	2,250.443	14,226.319
E	Reserve Percent(%)	45.60%	54.17%	37.08%	55.27%	78.22%	52.84%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,789.461	6,069.246	906.302	941.142	1,520.168	14,226.319
B	Total Available Reserves	4,132.943	6,222.410	635.995	984.528	2,250.443	14,226.319
C	Reserve Purchases/(Sales) MW-Months	656.518	(153.164)	270.307	(43.386)	(730.275)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,022.309	14,174.239	1,920.053	1,946.882	3,892.484	32,640.941
B	Historical Load Ratio	32.9927%	42.6783%	6.3400%	6.1086%	11.8804%	100.0000%
C	Company Load Responsibility	10,769.127	13,930.599	2,069.436	1,993.905	3,877.874	32,640.941
2. Owned Capacity							
A	Reserved Purchases/Sales	687.526	929.473	178.522	74.305	480.734	2,350.560
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,149.470	4,680.997
C	CC Purchased Resources	433.700	966.400	885.000	-	511.813	2,796.913
D	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
E	Conventional Hydro Capacity	1,663.000	697.781	-	-	-	2,360.781
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,781.700	1,959.401	-	-	606.470	4,347.571
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	887.320	115.893	3,387.980
J	Combustion Turbine Capacity	1,556.000	1,669.886	49.500	-	650.729	3,926.115
K	Combined Cycle Capacity	2,239.950	3,901.000	646.750	1,788.000	946.865	9,522.565
L	Total Generating Capacity	15,348.400	19,567.227	2,773.772	3,251.625	5,418.154	46,359.178
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	12.12%	13.35%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	3.76%	0.00%	0.00%	0.00%	0.00%
C	Coal	8.59%	19.73%	27.06%	35.89%	2.15%	0.00%
D	Oil/Gas	11.80%	0.94%	19.51%	10.20%	0.99%	0.00%
E	Nuclear	0.00%	0.06%	0.00%	0.00%	0.06%	0.00%
F	Combustion Turbine	0.00%	7.08%	0.00%	2.67%	4.72%	0.00%
G	Combined Cycle	5.49%	1.25%	15.81%	13.83%	13.48%	0.00%
H	Peaking Purchase	0.00%	7.08%	0.00%	2.67%	4.72%	0.00%
I	CC Purchase	4.76%	1.25%	15.81%	13.83%	13.48%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	201.535	93.154	-	-	-	294.689
B	Pump Storage Hydro	-	15.164	-	-	-	15.164
C	Nuclear	-	1.176	-	-	0.364	1.540
D	Coal	406.191	943.329	194.020	180.168	15.858	1,739.566
E	Oil/Gas	115.600	10.416	57.945	90.507	1.147	275.615
F	Combustion Turbine	-	118.228	-	-	30.714	148.942
G	Combined Cycle	123.052	48.762	102.251	247.280	127.637	648.982
H	Peaking Purchase Unavailable	-	196.012	-	-	54.255	250.267
I	CC Purchase Unavailable	20.662	12.080	139.918	-	68.992	241.652
J	Total Unavailability Capacity	867.040	1,438.321	494.134	517.955	298.967	3,616.417

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	687.526	929.473	178.522	74.305	480.734	2,350.560
B	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
C	Conventional Hydro	1,461.465	604.627	-	-	-	2,066.092
D	Nuclear	1,781.700	1,958.225	-	-	606.106	4,346.031
E	Coal,Oil,Gas,PSH,CT,CC	6,322.072	10,056.104	1,890.914	1,919.600	2,791.034	22,979.724
F	Total	10,769.127	13,930.599	2,069.436	1,993.905	3,877.874	32,640.941

6. Load Outages By Type

A	Conventional Hydro	201.535	93.154	-	-	-	294.689
B	Nuclear	-	1.176	-	-	0.364	1.540
C	Coal,Oil,Gas,PSH,CT,CC	424.349	948.150	444.700	373.873	206.683	2,397.755
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	8.56	8.62	19.04	16.30	6.89	-
E	Total Unavailability Capacity	625.884	1,042.480	444.700	373.873	207.047	2,693.984

7. Calculation of Reserves

A	Total Owned Capacity	15,348.400	19,567.227	2,773.772	3,251.625	5,418.154	46,359.178
B	Less Load Served By Capacity	10,769.127	13,930.599	2,069.436	1,993.905	3,877.874	32,640.941
C	Less Load Outages By Type	625.884	1,042.480	444.700	373.873	207.047	2,693.984
D	Total Reserves	3,953.389	4,594.148	259.636	883.847	1,333.233	11,024.253
E	Reserve Percent(%)	36.71%	32.98%	12.55%	44.33%	34.38%	33.77%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,637.199	4,704.964	698.937	673.428	1,309.725	11,024.253
B	Total Available Reserves	3,953.389	4,594.148	259.636	883.847	1,333.233	11,024.253
C	Reserve Purchases/(Sales) MW-Months	(316.190)	110.816	439.301	(210.419)	(23.508)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	12,185.161	15,499.010	2,284.011	2,107.094	4,345.203	36,010.348
B	Historical Load Ratio	33.2784%	42.1642%	6.5338%	6.2993%	11.7243%	100.0000%
C	Company Load Responsibility	11,983.668	15,183.475	2,352.844	2,268.400	4,221.961	36,010.348
2. Owned Capacity							
A	Reserved Purchases/Sales	676.565	1,039.327	192.525	74.305	529.534	2,512.256
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,067.012	4,495.048
C	CC Purchased Resources	423.500	958.100	885.000	-	504.727	2,771.327
D	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
E	Conventional Hydro Capacity	1,702.000	703.840	-	-	-	2,405.840
F	Pump Storage Hydro Capacity	-	404.330	-	-	218.587	622.917
G	Nuclear Capacity	1,781.700	1,959.401	-	-	606.470	4,347.571
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	307.070	115.893	2,807.730
J	Combustion Turbine Capacity	1,432.000	817.600	44.000	-	583.969	2,877.569
K	Combined Cycle Capacity	2,206.600	3,786.700	660.000	1,765.000	936.942	9,355.242
L	Total Generating Capacity	15,172.889	18,259.634	2,795.525	2,648.375	5,300.727	44,177.150
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	16.03%	13.17%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	5.65%	0.00%	0.00%	11.11%	0.00%
C	Coal	2.06%	7.92%	18.15%	22.29%	1.70%	0.00%
D	Oil/Gas	8.46%	1.77%	18.36%	9.10%	1.85%	0.00%
E	Nuclear	0.00%	6.08%	0.00%	0.00%	5.93%	0.00%
F	Combustion Turbine	0.00%	1.58%	0.00%	10.28%	4.48%	0.00%
G	Combined Cycle	2.23%	0.93%	15.81%	0.00%	8.23%	0.00%
H	Peaking Purchase	0.00%	1.58%	0.00%	10.28%	4.48%	0.00%
I	CC Purchase	1.78%	0.93%	15.81%	0.00%	8.23%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	272.895	92.696	-	-	-	365.591
B	Pump Storage Hydro	-	22.845	-	-	24.285	47.130
C	Nuclear	-	119.132	-	-	35.964	155.096
D	Coal	97.374	378.670	130.135	111.896	12.539	730.614
E	Oil/Gas	82.879	19.613	54.529	27.943	2.144	187.108
F	Combustion Turbine	-	12.918	-	-	26.162	39.080
G	Combined Cycle	49.144	35.216	104.346	-	77.110	265.816
H	Peaking Purchase Unavailable	-	42.676	-	-	47.802	90.478
I	CC Purchase Unavailable	7.523	8.910	139.918	-	41.539	197.890
J	Total Unavailability Capacity	509.815	732.676	428.928	139.839	267.545	2,078.803

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	676.565	1,039.327	192.525	74.305	529.534	2,512.256
B	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
C	Conventional Hydro	1,429.105	611.144	-	-	-	2,040.249
D	Nuclear	1,781.700	1,840.269	-	-	570.506	4,192.475
E	Coal,Oil,Gas,PSH,CT,CC	7,579.934	11,692.735	2,160.319	2,194.095	3,121.921	26,749.004
F	Total	11,983.668	15,183.475	2,352.844	2,268.400	4,221.961	36,010.348

6. Load Outages By Type

A	Conventional Hydro	272.895	92.696	-	-	-	365.591
B	Nuclear	-	119.132	-	-	35.964	155.096
C	Coal,Oil,Gas,PSH,CT,CC	177.292	433.889	426.216	126.044	183.817	1,347.259
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	2.86	3.58	16.48	5.43	5.56	-
E	Total Unavailability Capacity	450.187	645.717	426.216	126.044	219.781	1,867.945

7. Calculation of Reserves

A	Total Owned Capacity	15,172.889	18,259.634	2,795.525	2,648.375	5,300.727	44,177.150
B	Less Load Served By Capacity	11,983.668	15,183.475	2,352.844	2,268.400	4,221.961	36,010.348
C	Less Load Outages By Type	450.187	645.717	426.216	126.044	219.781	1,867.945
D	Total Reserves	2,739.034	2,430.442	16.465	253.931	858.985	6,298.857
E	Reserve Percent(%)	22.86%	16.01%	0.70%	11.19%	20.35%	17.49%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,096.159	2,655.863	411.554	396.784	738.497	6,298.857
B	Total Available Reserves	2,739.034	2,430.442	16.465	253.931	858.985	6,298.857
C	Reserve Purchases/(Sales) MW-Months	(642.875)	225.421	395.089	142.853	(120.488)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	12,930.202	15,882.980	2,413.756	2,229.860	4,572.829	37,652.373
B	Historical Load Ratio	33.3119%	42.1464%	6.3951%	6.0658%	12.0808%	100.0000%
C	Company Load Responsibility	12,542.721	15,869.120	2,407.907	2,283.917	4,548.708	37,652.373
2. Owned Capacity							
A	Reserved Purchases/Sales	676.565	1,028.326	157.525	74.305	529.534	2,466.255
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,067.012	4,495.048
C	CC Purchased Resources	423.500	958.100	885.000	-	504.727	2,771.327
D	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
E	Conventional Hydro Capacity	1,702.000	703.840	-	-	-	2,405.840
F	Pump Storage Hydro Capacity	-	404.330	-	-	218.587	622.917
G	Nuclear Capacity	1,844.130	2,469.870	-	-	706.528	5,020.528
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	307.070	115.893	2,807.730
J	Combustion Turbine Capacity	1,432.000	817.600	44.000	-	583.969	2,877.569
K	Combined Cycle Capacity	2,206.600	3,786.700	660.000	1,765.000	936.942	9,355.242
L	Total Generating Capacity	15,235.319	18,759.102	2,760.525	2,648.375	5,400.785	44,804.106
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	17.70%	13.59%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	7.14%	6.21%	14.82%	19.65%	0.41%	0.00%
D	Oil/Gas	8.99%	1.80%	9.33%	0.00%	1.90%	0.00%
E	Nuclear	0.00%	0.79%	0.00%	0.00%	0.77%	0.00%
F	Combustion Turbine	0.19%	1.19%	0.00%	10.60%	0.02%	0.00%
G	Combined Cycle	0.92%	5.44%	15.81%	0.00%	5.80%	0.00%
H	Peaking Purchase	0.37%	1.19%	0.00%	10.60%	0.02%	0.00%
I	CC Purchase	0.73%	5.44%	15.81%	0.00%	5.80%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	301.201	95.652	-	-	-	396.853
B	Pump Storage Hydro	-	-	-	-	-	-
C	Nuclear	-	19.512	-	-	5.440	24.952
D	Coal	337.349	296.912	106.259	98.643	3.024	842.187
E	Oil/Gas	88.071	19.946	27.710	-	2.202	137.929
F	Combustion Turbine	2.768	9.729	-	-	0.117	12.614
G	Combined Cycle	20.377	205.996	104.346	-	54.343	385.062
H	Peaking Purchase Unavailable	2.690	32.142	-	-	0.213	35.045
I	CC Purchase Unavailable	3.094	52.121	139.918	-	29.274	224.407
J	Total Unavailability Capacity	755.550	732.010	378.233	98.643	94.613	2,059.049

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	676.565	1,028.326	157.525	74.305	529.534	2,466.255
B	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
C	Conventional Hydro	1,400.798	608.188	-	-	-	2,008.986
D	Nuclear	1,844.130	2,450.358	-	-	701.088	4,995.576
E	Coal,Oil,Gas,PSH,CT,CC	8,104.864	11,782.248	2,250.382	2,209.612	3,318.086	27,665.192
F	Total	12,542.721	15,869.120	2,407.907	2,283.917	4,548.708	37,652.373

6. Load Outages By Type

A	Conventional Hydro	301.201	95.652	-	-	-	396.853
B	Nuclear	-	19.512	-	-	5.440	24.952
C	Coal,Oil,Gas,PSH,CT,CC	373.394	521.358	382.589	88.051	72.600	1,437.992
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	5.20	4.24	14.53	3.83	2.14	-
E	Total Unavailability Capacity	674.595	636.522	382.589	88.051	78.040	1,859.797

7. Calculation of Reserves

A	Total Owned Capacity	15,235.319	18,759.102	2,760.525	2,648.375	5,400.785	44,804.106
B	Less Load Served By Capacity	12,542.721	15,869.120	2,407.907	2,283.917	4,548.708	37,652.373
C	Less Load Outages By Type	674.595	636.522	382.589	88.051	78.040	1,859.797
D	Total Reserves	2,018.003	2,253.460	(29.971)	276.407	774.037	5,291.936
E	Reserve Percent(%)	16.09%	14.20%	-1.24%	12.10%	17.02%	14.05%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	1,762.844	2,230.361	338.425	320.998	639.308	5,291.936
B	Total Available Reserves	2,018.003	2,253.460	(29.971)	276.407	774.037	5,291.936
C	Reserve Purchases/(Sales) MW-Months	(255.159)	(23.099)	368.396	44.591	(134.729)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.110400	0.110400	0.110400	0.110400	0.110400	0.000000
E	Co. Selling Capacity Rates($/KW)	0.110400	0.110400	0.000000	0.000000	0.110400	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.110400	0.110400	0.000000	0.0000000
G	Dollars	$ (28,170)	$ (2,550)	$ 40,671	$ 4,923	$ (14,874)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	368.396	44.591	-	-
B	Value of applied capacity allowed	$ -	$ -	$ (40,671)	$ (4,923)	$ -	$ -
C	Allocation percentages	61.78%	5.59%	-	-	32.62%	100.00%
D	Allocation to OPCOs	$ 28,170	$ 2,550	$ (40,671)	$ (4,923)	$ 14,874	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	12,802.075	15,541.345	2,371.983	2,177.088	4,437.661	36,945.502
B	Historical Load Ratio	33.5118%	42.0559%	6.3007%	6.1783%	11.9533%	100.0000%
C	Company Load Responsibility	12,381.103	15,537.763	2,327.825	2,282.604	4,416.207	36,945.502
2. Owned Capacity							
A	Reserved Purchases/Sales	676.565	1,022.326	140.525	74.305	529.534	2,443.255
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,067.012	4,495.048
C	CC Purchased Resources	423.500	958.100	885.000	-	504.727	2,771.327
D	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
E	Conventional Hydro Capacity	1,702.000	703.840	-	-	-	2,405.840
F	Pump Storage Hydro Capacity	-	404.330	-	-	218.587	622.917
G	Nuclear Capacity	1,844.130	2,469.870	-	-	706.528	5,020.528
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	737.593	11,465.286
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	307.070	115.893	2,807.730
J	Combustion Turbine Capacity	1,432.000	817.600	44.000	-	583.969	2,877.569
K	Combined Cycle Capacity	2,206.600	3,786.700	660.000	1,765.000	936.942	9,355.242
L	Total Generating Capacity	15,235.319	18,753.102	2,743.525	2,648.375	5,400.785	44,781.106
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	19.17%	13.67%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	1.70%	0.00%	0.00%	3.33%	0.00%
C	Coal	3.07%	0.53%	17.66%	23.42%	3.54%	0.00%
D	Oil/Gas	9.35%	1.60%	4.36%	0.00%	1.68%	0.00%
E	Nuclear	0.00%	1.15%	0.00%	0.00%	1.14%	0.00%
F	Combustion Turbine	0.89%	1.70%	20.00%	5.34%	0.04%	0.00%
G	Combined Cycle	0.51%	0.14%	0.00%	0.00%	6.03%	0.00%
H	Peaking Purchase	1.70%	1.70%	20.00%	5.34%	0.04%	0.00%
I	CC Purchase	0.39%	0.14%	0.00%	0.00%	6.03%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	326.288	96.215	-	-	-	422.503
B	Pump Storage Hydro	-	6.874	-	-	7.279	14.153
C	Nuclear	-	28.404	-	-	8.054	36.458
D	Coal	144.908	25.340	126.622	117.568	26.111	440.549
E	Oil/Gas	91.598	17.730	12.949	-	1.947	124.224
F	Combustion Turbine	12.716	13.899	8.800	-	0.234	35.649
G	Combined Cycle	11.327	5.301	-	-	56.498	73.126
H	Peaking Purchase Unavailable	12.359	45.918	-	-	0.427	58.704
I	CC Purchase Unavailable	1.632	1.341	-	-	30.435	33.408
J	Total Unavailability Capacity	600.828	241.022	148.371	117.568	130.985	1,238.774

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	676.565	1,022.326	140.525	74.305	529.534	2,443.255
B	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
C	Conventional Hydro	1,375.712	607.625	-	-	-	1,983.337
D	Nuclear	1,844.130	2,441.466	-	-	698.474	4,984.070
E	Coal,Oil,Gas,PSH,CT,CC	7,968.332	11,466.346	2,187.300	2,208.299	3,188.199	27,018.476
F	Total	12,381.103	15,537.763	2,327.825	2,282.604	4,416.207	36,945.502

6. Load Outages By Type

A	Conventional Hydro	326.288	96.215	-	-	-	422.503
B	Nuclear	-	28.404	-	-	8.054	36.458
C	Coal,Oil,Gas,PSH,CT,CC	221.407	92.428	132.213	105.689	96.968	648.705
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	3.10	0.80	5.70	4.57	2.95	-
E	Total Unavailability Capacity	547.695	217.047	132.213	105.689	105.022	1,107.666

7. Calculation of Reserves

A	Total Owned Capacity	15,235.319	18,753.102	2,743.525	2,648.375	5,400.785	44,781.106
B	Less Load Served By Capacity	12,381.103	15,537.763	2,327.825	2,282.604	4,416.207	36,945.502
C	Less Load Outages By Type	547.695	217.047	132.213	105.689	105.022	1,107.666
D	Total Reserves	2,306.521	2,998.292	283.487	260.082	879.556	6,727.938
E	Reserve Percent(%)	18.63%	19.30%	12.18%	11.39%	19.92%	18.21%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,254.653	2,829.495	423.907	415.672	804.211	6,727.938
B	Total Available Reserves	2,306.521	2,998.292	283.487	260.082	879.556	6,727.938
C	Reserve Purchases/(Sales) MW-Months	(51.868)	(168.797)	140.420	155.590	(75.345)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.441600	0.441600	0.441600	0.441600	0.441600	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.441600	0.000000	0.000000	0.441600	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.441600	0.000000	0.441600	0.441600	0.000000	0.0000000
G	Dollars	$ (22,905)	$ (74,541)	$ 62,009	$ 68,709	$ (33,272)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	140.420	155.590	-	-
B	Value of applied capacity allowed	$ -	$ -	$ (62,009)	$ (68,709)	$ -	$ -
C	Allocation percentages	17.52%	57.02%	-	-	25.45%	100.00%
D	Allocation to OPCOs	$ 22,905	$ 74,541	$ (62,009)	$ (68,709)	$ 33,272	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,732.582	15,005.050	2,425.777	2,124.699	4,120.771	35,127.980
B	Historical Load Ratio	33.5745%	42.1417%	6.6127%	6.0811%	11.5900%	100.0000%
C	Company Load Responsibility	11,794.044	14,803.528	2,322.908	2,136.167	4,071.333	35,127.980
2. Owned Capacity							
A	Reserved Purchases/Sales	676.565	1,024.326	183.525	74.305	529.534	2,488.255
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,052.012	4,480.048
C	CC Purchased Resources	423.500	958.100	885.000	-	504.727	2,771.327
D	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
E	Conventional Hydro Capacity	1,609.000	713.209	-	-	-	2,322.209
F	Pump Storage Hydro Capacity	-	392.661	-	-	218.587	611.248
G	Nuclear Capacity	1,844.130	2,469.870	-	-	706.528	5,020.528
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	522.829	11,250.522
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	307.070	115.893	2,807.730
J	Combustion Turbine Capacity	1,432.000	817.600	44.000	-	583.969	2,877.569
K	Combined Cycle Capacity	2,206.600	3,786.700	660.000	1,765.000	936.942	9,355.242
L	Total Generating Capacity	15,142.319	18,752.802	2,786.525	2,648.375	5,171.021	44,501.042
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	21.60%	11.43%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	1.13%	0.00%	0.00%	2.22%	0.00%
C	Coal	14.12%	9.95%	7.65%	10.15%	16.58%	0.00%
D	Oil/Gas	12.05%	12.33%	0.00%	1.12%	12.11%	0.00%
E	Nuclear	0.00%	17.90%	0.00%	0.00%	18.15%	0.00%
F	Combustion Turbine	2.46%	5.64%	0.00%	0.81%	0.91%	0.00%
G	Combined Cycle	15.65%	3.60%	0.00%	0.00%	12.98%	0.00%
H	Peaking Purchase	4.54%	5.64%	0.00%	0.81%	0.91%	0.00%
I	CC Purchase	16.50%	3.60%	0.00%	0.00%	12.98%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	347.474	81.520	-	-	-	428.994
B	Pump Storage Hydro	-	4.437	-	-	4.853	9.290
C	Nuclear	-	442.107	-	-	128.235	570.342
D	Coal	667.566	475.729	54.851	50.953	86.685	1,335.784
E	Oil/Gas	118.049	136.630	-	3.439	14.035	272.153
F	Combustion Turbine	35.259	46.113	-	-	5.314	86.686
G	Combined Cycle	345.416	136.321	-	-	121.615	603.352
H	Peaking Purchase Unavailable	33.006	152.338	-	-	9.573	194.917
I	CC Purchase Unavailable	69.882	34.492	-	-	65.514	169.888
J	Total Unavailability Capacity	1,616.652	1,509.687	54.851	54.392	435.824	3,671.406

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	676.565	1,024.326	183.525	74.305	529.534	2,488.255
B	DSO Capacity Equivalents	516.364	-	-	-	-	516.364
C	Conventional Hydro	1,261.526	631.689	-	-	-	1,893.215
D	Nuclear	1,844.130	2,027.763	-	-	578.293	4,450.186
E	Coal,Oil,Gas,PSH,CT,CC	7,495.459	11,119.750	2,139.383	2,061.862	2,963.506	25,779.960
F	Total	11,794.044	14,803.528	2,322.908	2,136.167	4,071.333	35,127.980

6. Load Outages By Type

A	Conventional Hydro	347.474	81.520	-	-	-	428.994
B	Nuclear	-	442.107	-	-	128.235	570.342
C	Coal,Oil,Gas,PSH,CT,CC	1,034.631	808.648	46.052	44.509	251.295	2,185.134
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	23.06	6.78	2.11	2.11	7.82	-
E	Total Unavailability Capacity	1,382.105	1,332.275	46.052	44.509	379.530	3,184.471

7. Calculation of Reserves

A	Total Owned Capacity	15,142.319	18,752.802	2,786.525	2,648.375	5,171.021	44,501.042
B	Less Load Served By Capacity	11,794.044	14,803.528	2,322.908	2,136.167	4,071.333	35,127.980
C	Less Load Outages By Type	1,382.105	1,332.275	46.052	44.509	379.530	3,184.471
D	Total Reserves	1,966.170	2,616.999	417.565	467.699	720.158	6,188.591
E	Reserve Percent(%)	16.67%	17.68%	17.98%	21.89%	17.69%	17.62%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,077.789	2,607.977	409.233	376.334	717.258	6,188.591
B	Total Available Reserves	1,966.170	2,616.999	417.565	467.699	720.158	6,188.591
C	Reserve Purchases/(Sales) MW-Months	111.619	(9.022)	(8.332)	(91.365)	(2.900)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.110400	0.110400	0.110400	0.110400	0.110400	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.110400	0.110400	0.110400	0.110400	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.110400	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ 12,323	$ (996)	$ (920)	$ (10,087)	$ (320)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	111.619	-	-	-	-	-
B	Value of applied capacity allowed	$ (12,323)	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	8.08%	7.47%	81.86%	2.60%	100.00%
D	Allocation to OPCOs	$ (12,323)	$ 996	$ 920	$ 10,087	$ 320	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	8,968.880	12,163.243	2,121.253	1,808.882	3,090.430	27,914.967
B	Historical Load Ratio	33.6135%	42.4653%	6.8661%	6.3112%	10.7439%	100.0000%
C	Company Load Responsibility	9,383.197	11,854.175	1,916.670	1,761.769	2,999.156	27,914.967
2. Owned Capacity							
A	Reserved Purchases/Sales	687.526	924.473	163.522	74.305	480.734	2,330.560
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,134.470	4,665.997
C	CC Purchased Resources	433.700	966.400	885.000	-	511.813	2,796.913
D	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
E	Conventional Hydro Capacity	1,609.000	713.209	-	-	-	2,322.209
F	Pump Storage Hydro Capacity	-	392.661	-	-	218.587	611.248
G	Nuclear Capacity	1,844.130	2,469.870	-	-	706.528	5,020.528
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	522.829	11,250.522
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	887.320	115.893	3,387.980
J	Combustion Turbine Capacity	1,556.000	1,771.044	49.500	-	650.729	4,027.273
K	Combined Cycle Capacity	2,239.950	3,901.000	646.750	1,788.000	946.865	9,522.565
L	Total Generating Capacity	15,356.830	20,178.654	2,758.772	3,251.625	5,288.448	46,834.329
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	23.21%	13.84%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	20.92%	0.00%	0.00%	41.11%	0.00%
C	Coal	18.64%	16.64%	19.10%	25.33%	20.96%	0.00%
D	Oil/Gas	15.18%	11.27%	33.59%	21.95%	11.05%	0.00%
E	Nuclear	24.53%	13.72%	0.00%	0.00%	13.78%	0.00%
F	Combustion Turbine	9.75%	8.72%	33.33%	5.22%	1.18%	0.00%
G	Combined Cycle	12.91%	15.47%	0.00%	11.26%	16.46%	0.00%
H	Peaking Purchase	14.84%	8.72%	33.33%	5.22%	1.18%	0.00%
I	CC Purchase	12.66%	15.47%	0.00%	11.26%	16.46%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	373.426	98.708	-	-	-	472.134
B	Pump Storage Hydro	-	82.145	-	-	89.861	172.006
C	Nuclear	452.374	338.866	-	-	97.360	888.600
D	Coal	881.238	795.591	136.947	127.157	109.585	2,050.518
E	Oil/Gas	148.712	124.884	99.762	194.767	12.806	580.931
F	Combustion Turbine	151.751	154.435	16.498	-	7.679	330.363
G	Combined Cycle	289.177	603.485	-	201.329	155.854	1,249.845
H	Peaking Purchase Unavailable	113.229	241.416	-	-	13.387	368.032
I	CC Purchase Unavailable	54.906	149.502	-	-	84.244	288.652
J	Total Unavailability Capacity	2,464.813	2,589.032	253.207	523.253	570.776	6,401.081

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	687.526	924.473	163.522	74.305	480.734	2,330.560
B	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
C	Conventional Hydro	1,235.574	614.501	-	-	-	1,850.075
D	Nuclear	1,391.756	2,131.004	-	-	609.168	4,131.928
E	Coal,Oil,Gas,PSH,CT,CC	5,551.977	7,802.027	1,753.148	1,687.464	1,909.254	18,703.870
F	Total	9,383.197	11,854.175	1,916.670	1,761.769	2,999.156	27,914.967

6. Load Outages By Type

A	Conventional Hydro	373.426	98.708	-	-	-	472.134
B	Nuclear	452.374	338.866	-	-	97.360	888.600
C	Coal,Oil,Gas,PSH,CT,CC	1,027.347	1,239.945	189.540	332.685	249.153	3,038.670
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	25.41	13.71	9.76	16.47	11.54	-
E	Total Unavailability Capacity	1,853.147	1,677.519	189.540	332.685	346.513	4,399.404

7. Calculation of Reserves

A	Total Owned Capacity	15,356.830	20,178.654	2,758.772	3,251.625	5,288.448	46,834.329
B	Less Load Served By Capacity	9,383.197	11,854.175	1,916.670	1,761.769	2,999.156	27,914.967
C	Less Load Outages By Type	1,853.147	1,677.519	189.540	332.685	346.513	4,399.404
D	Total Reserves	4,120.486	6,646.960	652.562	1,157.171	1,942.779	14,519.958
E	Reserve Percent(%)	43.91%	56.07%	34.05%	65.68%	64.78%	52.01%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,880.665	6,165.944	996.955	916.384	1,560.010	14,519.958
B	Total Available Reserves	4,120.486	6,646.960	652.562	1,157.171	1,942.779	14,519.958
C	Reserve Purchases/(Sales) MW-Months	760.179	(481.016)	344.393	(240.787)	(382.769)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.220800	0.220800	0.220800	0.220800	0.220800	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.220800	0.000000	0.220800	0.220800	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.220800	0.000000	0.220800	0.000000	0.000000	0.0000000
G	Dollars	$ 167,847	$ (106,208)	$ 76,042	$ (53,166)	$ (84,515)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	549.582	-	344.393	-	-	-
B	Value of applied capacity allowed	$ (121,347)	$ -	$ (76,042)	$ -	$ -	$ -
C	Allocation percentages	-	43.55%	-	21.80%	34.65%	100.00%
D	Allocation to OPCOs	$ (121,347)	$ 85,958	$ (76,042)	$ 43,029	$ 68,402	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 46,500	$ (20,250)	$ -	$ (10,137)	$ (16,113)	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,802.810	11,764.551	1,734.956	1,735.238	2,916.550	28,672.121
B	Historical Load Ratio	36.3641%	41.2408%	5.9865%	6.3689%	10.0397%	100.0000%
C	Company Load Responsibility	10,426.359	11,824.612	1,716.456	1,826.099	2,878.595	28,672.121
2. Owned Capacity							
A	Reserved Purchases/Sales	687.526	925.473	233.522	74.305	480.734	2,401.560
B	Peaking Purchased Resources	668.000	2,768.527	-	-	239.833	3,676.360
C	CC Purchased Resources	433.700	966.400	885.000	-	511.813	2,796.913
D	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
E	Conventional Hydro Capacity	1,609.000	713.209	-	-	-	2,322.209
F	Pump Storage Hydro Capacity	-	392.661	-	-	218.587	611.248
G	Nuclear Capacity	1,844.130	2,469.870	-	-	706.528	5,020.528
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	522.829	11,250.522
I	Oil and Gas Turbine Capacity	979.660	1,108.107	297.000	887.320	115.893	3,387.980
J	Combustion Turbine Capacity	1,556.000	1,771.044	49.500	-	650.729	4,027.273
K	Combined Cycle Capacity	2,239.950	3,901.000	646.750	1,788.000	946.865	9,522.565
L	Total Generating Capacity	15,261.830	20,179.654	2,828.772	3,251.625	4,393.811	45,915.692
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	16.73%	21.03%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	24.88%	0.00%	0.00%	48.89%	0.00%
C	Coal	35.32%	34.54%	31.24%	37.08%	20.45%	0.00%
D	Oil/Gas	43.89%	36.24%	58.34%	41.58%	37.13%	0.00%
E	Nuclear	6.45%	0.06%	0.00%	0.00%	0.05%	0.00%
F	Combustion Turbine	8.06%	10.83%	16.67%	14.53%	12.84%	0.00%
G	Combined Cycle	12.67%	9.96%	25.70%	16.87%	18.92%	0.00%
H	Peaking Purchase	11.11%	10.83%	16.67%	14.53%	12.84%	0.00%
I	CC Purchase	12.04%	9.96%	25.70%	16.87%	18.92%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	269.136	149.988	-	-	-	419.124
B	Pump Storage Hydro	-	97.694	-	-	106.867	204.561
C	Nuclear	119.018	1.482	-	-	0.353	120.853
D	Coal	1,669.885	1,651.424	223.991	186.142	106.919	3,838.361
E	Oil/Gas	429.973	401.578	173.270	368.948	43.031	1,416.800
F	Combustion Turbine	125.464	191.804	8.252	-	83.554	409.074
G	Combined Cycle	283.765	388.540	166.215	301.636	179.147	1,319.303
H	Peaking Purchase Unavailable	74.215	299.831	-	-	30.795	404.841
I	CC Purchase Unavailable	52.228	96.253	227.445	-	96.835	472.761
J	Total Unavailability Capacity	3,023.684	3,278.594	799.173	856.726	647.501	8,605.678

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	687.526	925.473	233.522	74.305	480.734	2,401.560
B	DSO Capacity Equivalents	516.364	382.170	-	-	-	898.534
C	Conventional Hydro	1,339.864	563.221	-	-	-	1,903.085
D	Nuclear	1,725.112	2,468.388	-	-	706.175	4,899.675
E	Coal,Oil,Gas,PSH,CT,CC	6,157.493	7,485.360	1,482.934	1,751.794	1,691.686	18,569.267
F	Total	10,426.359	11,824.612	1,716.456	1,826.099	2,878.595	28,672.121

6. Load Outages By Type

A	Conventional Hydro	269.136	149.988	-	-	-	419.124
B	Nuclear	119.018	1.482	-	-	0.353	120.853
C	Coal,Oil,Gas,PSH,CT,CC	2,146.012	1,863.399	659.837	646.733	427.744	5,743.725
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	36.82	19.93	30.79	26.96	20.18	-
E	Total Unavailability Capacity	2,534.166	2,014.869	659.837	646.733	428.097	6,283.702

7. Calculation of Reserves

A	Total Owned Capacity	15,261.830	20,179.654	2,828.772	3,251.625	4,393.811	45,915.692
B	Less Load Served By Capacity	10,426.359	11,824.612	1,716.456	1,826.099	2,878.595	28,672.121
C	Less Load Outages By Type	2,534.166	2,014.869	659.837	646.733	428.097	6,283.702
D	Total Reserves	2,301.305	6,340.173	452.479	778.793	1,087.119	10,959.869
E	Reserve Percent(%)	22.07%	53.62%	26.36%	42.65%	37.77%	38.22%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,985.457	4,519.938	656.113	698.023	1,100.338	10,959.869
B	Total Available Reserves	2,301.305	6,340.173	452.479	778.793	1,087.119	10,959.869
C	Reserve Purchases/(Sales) MW-Months	1,684.152	(1,820.235)	203.634	(80.770)	13.219	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2022

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	12,173.751	13,903.653	1,705.133	2,019.094	3,225.473	32,710.473
B	Historical Load Ratio	35.9798%	41.7782%	5.6520%	6.4569%	10.1331%	100.0000%
C	Company Load Responsibility	11,769.163	13,665.847	1,848.796	2,112.082	3,314.585	32,710.473
2. Owned Capacity							
A	Reserved Purchases/Sales	798.426	997.127	206.521	74.305	474.421	2,550.800
B	Peaking Purchased Resources	708.000	2,822.029	-	-	258.098	3,788.127
C	CC Purchased Resources	443.900	982.700	885.000	-	535.327	2,846.927
D	DSO Capacity Equivalents	1,008.190	382.170	-	-	-	1,390.360
E	Conventional Hydro Capacity	1,663.000	707.981	-	-	-	2,370.981
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,844.130	2,469.870	-	-	706.528	5,020.528
H	Coal Fired Steam Capacity	4,727.500	4,781.193	717.000	502.000	522.829	11,250.522
I	Oil and Gas Turbine Capacity	979.660	1,108.107	491.000	969.890	115.893	3,664.550
J	Combustion Turbine Capacity	1,680.000	1,911.311	55.000	-	708.040	4,354.351
K	Combined Cycle Capacity	2,360.300	4,068.700	646.000	1,879.000	1,103.804	10,057.804
L	Total Generating Capacity	16,213.106	20,634.477	3,000.521	3,425.195	4,643.527	47,916.826
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	16.76%	22.07%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	16.96%	0.00%	0.00%	33.33%	0.00%
C	Coal	37.30%	10.71%	19.57%	23.65%	12.82%	0.00%
D	Oil/Gas	19.42%	34.75%	40.10%	20.78%	34.48%	0.00%
E	Nuclear	0.00%	0.39%	0.00%	0.00%	0.38%	0.00%
F	Combustion Turbine	4.91%	6.56%	16.67%	16.62%	18.16%	0.00%
G	Combined Cycle	13.09%	7.13%	7.29%	14.16%	11.93%	0.00%
H	Peaking Purchase	9.22%	6.56%	16.67%	16.62%	18.16%	0.00%
I	CC Purchase	10.96%	7.13%	7.29%	14.16%	11.93%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	278.705	156.251	-	-	-	434.956
B	Pump Storage Hydro	-	68.398	-	-	72.855	141.253
C	Nuclear	-	9.632	-	-	2.685	12.317
D	Coal	1,763.573	512.066	140.317	118.723	67.027	2,601.706
E	Oil/Gas	190.250	385.067	196.891	201.543	39.960	1,013.711
F	Combustion Turbine	82.427	125.382	9.169	-	128.580	345.558
G	Combined Cycle	308.900	290.098	47.093	266.066	131.684	1,043.841
H	Peaking Purchase Unavailable	65.278	185.125	-	-	46.871	297.274
I	CC Purchase Unavailable	48.660	70.067	64.516	-	63.865	247.108
J	Total Unavailability Capacity	2,737.793	1,802.086	457.986	586.332	553.527	6,137.724

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Case Name: 2022 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2022

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	798.426	997.127	206.521	74.305	474.421	2,550.800
B	DSO Capacity Equivalents	1,008.190	382.170	-	-	-	1,390.360
C	Conventional Hydro	1,384.295	551.730	-	-	-	1,936.025
D	Nuclear	1,844.130	2,460.238	-	-	703.843	5,008.211
E	Coal,Oil,Gas,PSH,CT,CC	6,734.122	9,274.582	1,642.275	2,037.777	2,136.321	21,825.077
F	Total	11,769.163	13,665.847	1,848.796	2,112.082	3,314.585	32,710.473

6. Load Outages By Type

A	Conventional Hydro	278.705	156.251	-	-	-	434.956
B	Nuclear	-	9.632	-	-	2.685	12.317
C	Coal,Oil,Gas,PSH,CT,CC	2,184.951	1,050.825	321.976	432.190	404.148	4,394.089
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	28.94	10.18	16.39	17.50	15.91	-
E	Total Unavailability Capacity	2,463.656	1,216.708	321.976	432.190	406.833	4,841.363

7. Calculation of Reserves

A	Total Owned Capacity	16,213.106	20,634.477	3,000.521	3,425.195	4,643.527	47,916.826
B	Less Load Served By Capacity	11,769.163	13,665.847	1,848.796	2,112.082	3,314.585	32,710.473
C	Less Load Outages By Type	2,463.656	1,216.708	321.976	432.190	406.833	4,841.363
D	Total Reserves	1,980.287	5,751.922	829.749	880.923	922.109	10,364.990
E	Reserve Percent(%)	16.83%	42.09%	44.88%	41.71%	27.82%	31.69%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,729.302	4,330.307	585.829	669.257	1,050.295	10,364.990
B	Total Available Reserves	1,980.287	5,751.922	829.749	880.923	922.109	10,364.990
C	Reserve Purchases/(Sales) MW-Months	1,749.015	(1,421.615)	(243.920)	(211.666)	128.186	0.000
D	Co. Monthly Capacity Rates($/KW)	2.208000	2.208000	2.208000	2.208000	2.208000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	2.208000	2.208000	2.208000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	2.208000	0.000000	0.000000	0.000000	2.208000	0.0000000
G	Dollars	$ 3,861,825	$ (3,138,926)	$ (538,575)	$ (467,359)	$ 283,035	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	208.000	-	-	-	128.186	-
B	Value of applied capacity allowed	$ (459,264)	$ -	$ -	$ -	$ (283,035)	$ -
C	Allocation percentages	-	75.73%	12.99%	11.28%	-	100.00%
D	Allocation to OPCOs	$ (459,264)	$ 562,147	$ 96,453	$ 83,699	$ (283,035)	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 3,402,561	$ (2,576,779)	$ (442,122)	$ (383,660)	$ -	$ -

() Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOAD, CAPACITY, AND RESERVE

EXHIBIT K
2022

2022 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2022**		ALABAMA	SYSTEM
1	Loads (MW)			
(A)	Non-Coincident Peak Demands		14,069.654	36,661.117
(B)	Historical Load Ratio		35.3875%	100.0000%
(C)	Co. Load Responsibility		12,973.453	36,661.117

Alabama Load Responsibility = 1B (Alabama) * 1A (System)

= 0.353875 * 36,661.117

= 12,973.453

2	Owned Capacity (MW)		
(A)	Reserved Purchases/(Sales)	864.426	2,603.493
(B)	Peaking Purchased Resources	708.000	3,809.796
(C)	CC Purchased Resources	443.900	2,846.927
(D)	DSO Capacity Equivalents	1008.190	1390.360
(E)	Conventional Hydro Capacity	1,663.000	2,370.981
(F)	Pumped Storage Hydro Capacity	0.000	621.876
(G)	Nuclear Capacity	1,781.700	4,347.571
(H)	Coal Fired Capacity	4,727.500	11,465.286
(I)	Oil and Gas Fired Capacity	996.660	3,681.550
(J)	Combustion Turbine Capacity	1,680.000	4,354.351
(K)	Combined Cycle Capacity	2,360.300	10,057.804
(L)	Total Generating Capacity	16,233.676	47,549.995

2022 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2022**		ALABAMA	SYSTEM
3	Equivalent Unavailability Factors (%)			
(A)	Conventional Hydro Capacity		11.45%	N/A
(B)	Pumped Storage Hydro Capacity		0.00%	N/A
(C)	Coal		4.96%	N/A
(D)	Oil/Gas		6.04%	N/A
(E)	Nuclear		0.00%	N/A
(F)	Combustion Turbine		0.79%	N/A
(G)	Combined Cycle		9.29%	N/A
(H)	Peaking Purchase		0.00%	N/A
(I)	CC Purchase		8.08%	N/A
4	Equivalent Unavailable Capacity (MW)			
(A)	Conventional Hydro Capacity		190.440	334.514
(B)	Pumped Storage Hydro Capacity		0.000	0.000
(C)	Nuclear Capacity		0.000	47.935
(D)	Coal Fired Capacity		234.437	579.856
(E)	Oil and Gas Fired Capacity		60.198	111.162
(F)	Combustion Turbine Capacity		13.283	46.158
(G)	Combined Cycle Capacity		219.222	338.325
(H)	Peaking Purchase		-	48.539
(I)	CC Purchase		35.870	86.699
			753.450	1,593.188

Alabama Equivalent Unavailable Capacity:

Conventional Hydro Capacity (2E * 3A)	=	1,663.000 * 11.45% =	190.440
Pumped Storage Hydro Capacity (2F * 3B)	=	0.000 * 0.00% =	0.000
Nuclear Capacity (2G * 3E)	=	1,781.700 * 0.00% =	0.000
Coal Fired Capacity (2H * 3C)	=	4,727.500 * 4.96% =	234.437
Oil and Gas Fired Capacity (2I * 3D)	=	996.660 * 6.04% =	60.198
Combustion Turbine Capacity (2J * 3F)	=	1,680.000 * 0.79% =	13.283
Combined Cycle Capacity (2K * 3G)	=	2,360.300 * 9.29% =	219.222
Peaking Purchase (2B * 3H)	=	708.000 * 0.00% =	-
Combined Cycle Purchase (2C * 3I)	=	443.900 * 8.08% =	35.870

2022 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2022**		ALABAMA	SYSTEM
5	Available Capacity to Serve Load (MW)			
(A)	Reserved Contract Purchases/(Sales)		864.426	2,603.493
(B)	DSO Capacity Equivalents		1,008.190	1,390.360
(C)	Conventional Hydro Capacity		1,472.560	2,036.467
(D)	Nuclear Capacity		1,781.700	4,299.636
	Subtotal		5,126.876	10,329.956
(E)	Coal, Oil, Gas, PSH, CT, CC, Peak and CC Purchases		7,846.577	26,331.161
(F)	Total		12,973.453	36,661.117

Alabama Available Capacity:

Reserved Contract Purchases/(Sales) (2A)	=	864.426	
DSO Capacity Equivalents (2D)	=	1008.190	
Conventional Hydro (2E- 4A)	=	1,663.000 - 190.440 =	1,472.560
Nuclear (2G - 4C)	=	1,781.700 - 0.000 =	1,781.700
Coal, Oil, Gas, PSH, CT, CC, Purchases (1C - 5 Subtotal)	=	12,973.453 - 5,126.876 =	7,846.577

2022 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2022**		ALABAMA	SYSTEM
6	Unavailable Capacity Associated with Load Service (MW)			
(A)	Conventional Hydro Capacity		190.440	334.514
(B)	Nuclear Capacity		0.000	47.935
(C)	Coal, Oil, Gas, PSH, CT, CC		438.662	916.635
(E)	Total		629.102	1,299.084
(D)	Weighted Avg Coal, Oil, Gas, PSH, CT, CC Unavailability Rates	5.16%		

Alabama Unavailable Capacity:

Conventional Hydro (4A) = 190.440

Nuclear (4C) = 0.000

Coal, Oil Gas, PSH, CT, CC:

$$\frac{5E}{1-6D} - 5E = \frac{7{,}846.577}{1 - 5.16\%} - 7{,}846.577 = 438.662$$

Weighted Average Coal, Oil, Gas, PSH, CT, CC, Purchase Unavailability Rate (6E)

$$= \frac{4B + 4D + 4E + 4F + 4G + 4H + 4I}{2B + 2C + 2F + 2H + 2I + 2J + 2K} \times 100\%$$

$$= \frac{0 + 234.437 + 60.198 + 13.283 + 219.222 + 0 + 35.870}{708.000 + 443.900 + 0 + 4{,}727.500 + 996.660 + 1{,}680.000 + 2{,}360.300} \times 100\%$$

$$= 5.16\%$$

2022 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	2022		ALABAMA	SYSTEM
7	Calculation of Reserves (MW)			
	(A)	Total Owned Capacity (2L)	16,233.676	47,549.995
	(B)	Less Available Capacity to Serve Load (5F)	12,973.453	36,661.117
	(C)	Less Unavailable Capacity (6E)	629.102	1,299.084
	(D)	Total Reserves	2,631.121	9,589.794
8	Reserve Purchases/(Sales) (MW)			
	(A)	Reserve Responsibility	3,393.588	9,589.794
	(B)	Less Total Available Reserves (7D)	2,631.121	9,589.794
	(C)	Reserve Purchases/(Sales) (8A - 8B)	762.467	0.000

Alabama Reserve Responsibility = 1B(Alabama) * 7D(System)

= 0.353875 * 9,589.794

= 3,393.588

2022 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2022

	APC	GPC	GULF	MPC	SPC
	Coal	**Coal**	**Coal**	**Coal**	**Coal**
January	4.96	5.29	6.69	8.87	0.00
February	4.26	9.30	16.89	15.88	4.71
March	17.97	39.46	29.24	27.91	15.96
April	38.91	32.62	28.70	38.07	4.79
May	8.59	19.73	27.06	35.89	2.15
June	2.06	7.92	18.15	22.29	1.70
July	7.14	6.21	14.82	19.65	0.41
August	3.07	0.53	17.66	23.42	3.54
September	14.12	9.95	7.65	10.15	16.58
October	18.64	16.64	19.10	25.33	20.96
November	35.32	34.54	31.24	37.08	20.45
December	37.30	10.71	19.57	23.65	12.82
	Oil/Gas	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**
January	6.04	0.04	10.28	0.00	0.04
February	10.93	0.14	0.14	1.23	0.13
March	22.78	6.67	13.89	31.39	6.97
April	20.73	13.20	61.26	12.21	13.12
May	11.80	0.94	19.51	10.20	0.99
June	8.46	1.77	18.36	9.10	1.85
July	8.99	1.80	9.33	0.00	1.90
August	9.35	1.60	4.36	0.00	1.68
September	12.05	12.33	0.00	1.12	12.11
October	15.18	11.27	33.59	21.95	11.05
November	43.89	36.24	58.34	41.58	37.13
December	19.42	34.75	40.10	20.78	34.48
	Nuclear	**Nuclear**	**Nuclear**	**Nuclear**	**Nuclear**
January	0.00	1.88	0.00	0.00	1.83
February	4.97	19.26	0.00	0.00	18.81
March	0.00	24.03	0.00	0.00	23.78
April	16.64	0.24	0.00	0.00	0.24
May	0.00	0.06	0.00	0.00	0.06
June	0.00	6.08	0.00	0.00	5.93
July	0.00	0.79	0.00	0.00	0.77
August	0.00	1.15	0.00	0.00	1.14
September	0.00	17.90	0.00	0.00	18.15
October	24.53	13.72	0.00	0.00	13.78
November	6.45	0.06	0.00	0.00	0.05
December	0.00	0.39	0.00	0.00	0.38

2022 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2022

	APC	GPC	GULF	MPC	SPC
	CT	**CT**	**CT**	**CT**	**CT**
January	0.79	1.72	0.00	15.10	0.00
February	0.00	1.42	0.00	9.66	0.84
March	4.50	1.14	3.33	5.14	4.14
April	7.31	5.61	0.00	5.89	10.80
May	0.00	7.08	0.00	2.67	4.72
June	0.00	1.58	0.00	10.28	4.48
July	0.19	1.19	0.00	10.60	0.02
August	0.89	1.70	20.00	5.34	0.04
September	2.46	5.64	0.00	0.81	0.91
October	9.75	8.72	33.33	5.22	1.18
November	8.06	10.83	16.67	14.53	12.84
December	4.91	6.56	16.67	16.62	18.16
	Hydro	**Hydro**	**Hydro**	**Hydro**	**Hydro**
January	11.45	20.35	0.00	0.00	0.00
February	8.80	19.00	0.00	0.00	0.00
March	8.53	17.90	0.00	0.00	0.00
April	11.52	18.82	0.00	0.00	0.00
May	12.12	13.35	0.00	0.00	0.00
June	16.03	13.17	0.00	0.00	0.00
July	17.70	13.59	0.00	0.00	0.00
August	19.17	13.67	0.00	0.00	0.00
September	21.60	11.43	0.00	0.00	0.00
October	23.21	13.84	0.00	0.00	0.00
November	16.73	21.03	0.00	0.00	0.00
December	16.76	22.07	0.00	0.00	0.00
	PSH	**PSH**	**PSH**	**PSH**	**PSH**
January	0.00	0.00	0.00	0.00	0.00
February	0.00	19.36	0.00	0.00	30.00
March	0.00	33.20	0.00	0.00	41.11
April	0.00	32.07	0.00	0.00	38.89
May	0.00	3.76	0.00	0.00	0.00
June	0.00	5.65	0.00	0.00	11.11
July	0.00	0.00	0.00	0.00	0.00
August	0.00	1.70	0.00	0.00	3.33
September	0.00	1.13	0.00	0.00	2.22
October	0.00	20.92	0.00	0.00	41.11
November	0.00	24.88	0.00	0.00	48.89
December	0.00	16.96	0.00	0.00	33.33

2022 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2022

	APC	GPC	GULF	MPC	SPC
	CC	**CC**	**CC**	**CC**	**CC**
January	9.29	0.70	0.00	0.00	8.21
February	3.72	2.70	5.21	0.00	8.97
March	9.47	24.43	10.41	10.02	23.93
April	16.49	19.53	15.81	22.63	19.45
May	5.49	1.25	15.81	13.83	13.48
June	2.23	0.93	15.81	0.00	8.23
July	0.92	5.44	15.81	0.00	5.80
August	0.51	0.14	0.00	0.00	6.03
September	15.65	3.60	0.00	0.00	12.98
October	12.91	15.47	0.00	11.26	16.46
November	12.67	9.96	25.70	16.87	18.92
December	13.09	7.13	7.29	14.16	11.93
	Peak Purchase	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**
January	0.00	1.72	0.00	15.10	0.00
February	0.00	1.42	0.00	9.66	0.84
March	7.56	1.14	3.33	5.14	4.14
April	7.31	5.61	0.00	5.89	10.80
May	0.00	7.08	0.00	2.67	4.72
June	0.00	1.58	0.00	10.28	4.48
July	0.37	1.19	0.00	10.60	0.02
August	1.70	1.70	20.00	5.34	0.04
September	4.54	5.64	0.00	0.81	0.91
October	14.84	8.72	33.33	5.22	1.18
November	11.11	10.83	16.67	14.53	12.84
December	9.22	6.56	16.67	16.62	18.16
	CC Purchase	**CC Purchase**	**CC Purchase**	**CC Purchase**	**CC Purchase**
January	9.29	0.70	0.00	0.00	8.21
February	3.72	2.70	5.21	0.00	8.97
March	9.47	24.43	10.41	10.02	23.93
April	16.49	19.53	15.81	22.63	19.45
May	5.49	1.25	15.81	13.83	13.48
June	2.23	0.93	15.81	0.00	8.23
July	0.92	5.44	15.81	0.00	5.80
August	0.51	0.14	0.00	0.00	6.03
September	15.65	3.60	0.00	0.00	12.98
October	12.91	15.47	0.00	11.26	16.46
November	12.67	9.96	25.70	16.87	18.92
December	13.09	7.13	7.29	14.16	11.93

2022 INTERCOMPANY INTERCHANGE CONTRACT

Three Year Historical Loads
Used to Calculate Historical Load Ratios
Megawatts

Year	Month	ALABAMA 10 Hour Average Demand	GEORGIA 10 Hour Average Demand	GULF 10 Hour Average Demand	MISSISSIPPI 10 Hour Average Demand	SOUTHERN POWER 10 Hour Average Demand
2019	January	11,744.000	13,942.095	1,956.347	2,098.797	3,498.909
	February	9,941.305	12,397.343	1,488.275	1,750.794	2,993.286
	March	10,945.898	12,739.380	1,727.831	1,966.706	3,092.880
	April	9,461.756	12,301.965	1,651.778	1,756.094	3,081.784
	May	11,817.542	15,366.532	2,241.321	2,166.809	4,306.559
	June	12,149.971	14,877.564	2,398.640	2,265.662	4,114.775
	July	12,581.852	15,840.580	2,399.591	2,297.777	4,430.711
	August	13,146.301	16,183.105	2,334.513	2,337.714	4,565.077
	September	12,684.556	15,654.675	2,417.410	2,324.092	4,421.472
	October	12,554.927	15,471.522	2,224.711	2,248.302	4,318.817
	November	10,913.324	12,355.396	1,719.318	2,087.645	3,091.836
	December	10,920.195	12,843.465	1,741.815	2,119.387	3,166.296
2020	January	11,679.019	13,673.402	2,021.311	2,112.325	3,416.831
	February	10,431.307	12,309.820	1,654.767	1,968.272	3,050.912
	March	8,720.055	10,641.937	1,712.536	1,736.284	2,778.980
	April	8,237.948	10,013.836	1,710.683	1,729.964	2,470.802
	May	9,593.394	12,047.098	2,022.337	1,852.985	3,328.869
	June	11,208.643	14,682.866	2,274.195	2,161.138	4,077.717
	July	12,288.072	15,538.950	2,351.706	2,217.238	4,555.989
	August	12,021.878	15,225.750	2,362.380	2,259.970	4,352.238
	September	12,042.287	15,367.588	2,348.267	2,234.904	4,344.967
	October	9,566.229	11,651.806	2,001.577	1,848.999	2,752.994
	November	9,403.091	11,108.015	1,635.247	1,666.517	2,700.674
	December	11,205.442	13,095.322	1,920.055	2,028.883	3,328.624
2021	January	11,025.837	13,009.383	1,901.180	2,021.884	3,246.359
	February	12,378.660	13,711.612	2,162.870	2,461.288	3,442.189
	March	8,904.882	11,369.417	1,555.626	1,724.128	2,746.276
	April	8,843.487	11,319.924	1,660.222	1,729.717	2,872.205
	May	10,834.744	14,298.236	1,932.751	1,950.510	3,975.956
	June	11,587.844	14,717.285	2,188.523	2,188.286	4,119.465
	July	12,469.180	15,862.116	2,416.892	2,284.048	4,554.573
	August	12,235.250	15,530.839	2,335.493	2,298.112	4,424.043
	September	11,873.506	14,917.496	2,443.035	2,070.108	3,868.087
	October	8,931.358	12,106.441	2,116.698	1,733.050	2,853.501
	November	10,737.555	11,755.173	1,757.719	1,684.674	2,781.156
	December	12,141.393	13,850.396	1,721.108	2,001.284	3,155.822

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOADS AND ENERGY SUPPLY

EXHIBIT L
2022